

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Marcia Littell  
Phone: (913) 693.4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>01/04/08</u>	<u>01/05/08</u>	<u>4/1/08</u>

API No. 15 - 045- 21356-00-00  
County: Douglas  
NE NE NE Sec. 06 Twp. 14 S. R. 21  East  West  
4625 feet from S / N (circle one) Line of Section  
370 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Thoren Well #: 60

Field Name: Little Wakarusa  
Producing Formation: Squirrel  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 765' Plug Back Total Depth: 757'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 757  
feet depth to surface w/ 102 sx cmt.

Alt 2-Dlg - 6/18/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: 4/7/08  
Subscribed and sworn to before me this 7<sup>th</sup> day of April,  
20 08.  
Notary Public: Maurice Eton  
Date Commission Expires: 9/18/2010

Maurice Eton  
Notary Public, State of Kansas  
My Appt Expires 9/18/2010

**KCC Office Use ONLY**  
Letter of Confidentiality Received **RECEIVED**  
Denied, Yes  Date: **KANSAS CORPORATION COMMISSION**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**APR 09 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Thoren Well #: 60  
 Sec. 06 Twp. 14 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	16	
Production	6"	2 7/8"	5.8#	757'	OWC	102	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	680-690'	Spot 50 gal. 15% HCL	680-690'
		65 bbls. city H2o w KCL, 8sks 20/40, 4sks 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 09 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS.

**B & B COOPERATIVE VENTURES**

**CORRECTED**

**RECEIVED**  
MAR 18 2008  
BY: *KE*

DATE: 01/04/08	Lease: Thoren
Operator: Midwest Energy	Well: #60
7300 W. 110 <sup>th</sup> St., 7 <sup>th</sup> Floor	API: 15-045-21356-0000
Overland Park, Ks 66210	Description: 6-14-21
Spud: 01/04/08 T.D.: 01/05/08	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	5	Lime	311	360
Clay	5	21	Shale	360	367
Shale	21	50	Lime	367	412
Lime	50	59	Shale	412	547
Shale	59	62	Lime	547	550
Lime	62	83	Shale	550	560
Shale	83	88	Shale/Lime	560	565
Lime	88	100	Shale	565	575
Shale	100	105	Lime	575	656
Lime	105	123	Shale	656	680
Shale	123	153	Oil Sand	680	689
Lime	153	189	Shale	689	761
Shale	189	220	T.D. 761'		
Lime	220	230			
Shale	230	242			
Lime	242	261			
Shale	261	275			
Lime	275	290			
Shale	290	311			

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 16 sx  
 Hook onto surface casing and circulate cement to surface

Drill bit: 6" T.D.: 761' Pipe set: 750' Size: 2 7/8"

*Dawn Bair*  
 Signed \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 09 2008**

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15953  
LOCATION Ottawa KS  
FOREMAN Fred Madur

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/15/08	5460	Thoven # 60	6	14	21	DG

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Mid West Energy Inc 7300 W 110th St. Overland Park KS 66210	506	Fred		
	495	Casey		
	226	Brian		
	505/7106	Chuck		

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 285' CASING SIZE & WEIGHT 2 7/8" EUE  
CASING DEPTH 251' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 4.4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE SBPM

REMARKS: Check casing depth w/wireline. Establish circulation  
Mix & Pump 900# Premium Gel Flush. Mix & Pump 102  
sacks OWC Cement. Cement to Surface. Flush pump  
+ lines clean. Displace 2 1/2 Plug to casing TD w/4.4 BBL  
fresh water. Pressure to 800# PSI Release pressure  
to set float valve. Shut in casing.  
Fred Madur

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		875 <sup>00</sup>
5406	30 mi	MILEAGE <u>Pump Truck</u>		103 <sup>50</sup>
3407	Minimum	<u>Truck Mileage</u>		300 <sup>00</sup>
5502C	2 1/2 hrs	<u>Transport</u>		260 <sup>00</sup>
1126	1023 ks	<u>OWC Cement</u>		1652 <sup>40</sup>
1118B	200#	<u>Premium Gel</u>		32 <sup>00</sup>
9402	1	<u>2 1/2" Rubber Plug.</u>		21 <sup>00</sup>
		<u>Sub Total</u>		3243 <sup>90</sup>
		<u>Tax @ 6.3%</u>		107.44
		<u>RECEIVED</u> KANSAS CORPORATION COMMISSION APR 09 2008 CONSERVATION DIVISION WICHITA KS		
			SALES TAX	34
			ESTIMATED TOTAL	3351 <sup>00</sup>

AUTHORIZATION Bob Fichler TITLE 219699 DATE \_\_\_\_\_