

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L. P.
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Kimzey Drilling
License: 33030

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Qual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/22/07	6/25/07	8/4/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21322-0000
County: Douglas
SE NE NE Sec. 6 Twp. 14 S. R. 21 East West
1200 feet from S (N) (circle one) Line of Section
190 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Thoren Well #: 31
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 905' Kelly Bushing: _____
Total Depth: 726' Plug Back Total Depth: 718'
Amount of Surface Pipe Set and Cemented at 42.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 718
feet depth to surface w/ 80 sx cmt.
Alt 2 - Dg - 6/18/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 4/4/08
Subscribed and sworn to before me this 4th day of April,
20 08.
Notary Public: Marcia Littell
Date Commission Expires: 9/18/2010

Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Thoren Well #: 31
 Sec. 6 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0 #	42.8'	Portland	16	
Production	5 5/8"	2 7/8"	5.8 #	718'	Portland	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	678-686'	Spot 75 gal. 15% HCL	678-686'
		119 bbls. city H2o W KCL, 10sks 20/40, 16sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	RECEIVED

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

APR 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

Drillers Log

Company : Midwest Energy

County: Douglas

Farm: Thoren
 Well No.: 31
 API: 15-045-21322-0000
 Surface Pipe: 42.8' 7"

Sec: 6 Twp: 14 Range: 21E
 Location: 1200 FNL
 Location: 190 FEL
 Spot: SE-NE-NE

T.D. Hole 726'

T.D. Pipe 718'

Contractor E.K. Energy LLC
 License# 33977

Thickness	Formation	Depth	Remarks
	Soil & clay	18	Drilled 9 7/8 Hole set 42.8' 7" 16 SKS
	Shale	39	Drilled 5 5/8 Hole
40	Lime	79	
5	Shale (blk)	84	
8	Lime	92	Started 6-22-07
9	Shale	101	Finished 6-25-07
18	Lime	119	
31	Shale	150	
18	Lime	168	
49	Shale	217	
10	Lime	227	
13	Shale	240	
16	Lime	256	11 lime 640
20	Shale	276	14 shale 654
12	Lime	288	11 lime 665
20	Shale	308	13 shale 678
50	Lime	358	9 OIL SAND 687
3	Shale	361	Shale T.D.
3	Coal	364	
3	Shale	367	
21	Lime	388	
3	Coal	391	
17	Lime	408	
46	Shale	454	
2	Lime	456	
	Shale	575	
6	Lime	581	
4	Shale (blk)	585	
15	Lime	600	
17	Shale	617	
4	Lime	621	
8	Shale	629	

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION
 WICHITA, KS

