

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6768
Name: Carrie Exploration and Development
Address: 5400 24th Street
City/State/Zip: Great Bend, Kansas 67530
Purchaser: _____
Operator Contact Person: Ron Herold
Phone: (913) 961 2760
Contractor: Name: Southwind
License: _____
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-14-07 12-20-07 1-2-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

*Per OPER
KCC-Dig*

API No. 15 - ~~009654330000~~ 009-25133-00-00
County: Barton
N2 N2 NW Sec. 33 Twp. 19S S. R. 11 East West
330 N feet from S / N (circle one) Line of Section
1320 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sandhill Roth Pfaff Well #: 1

Field Name: Ellinwood North
Producing Formation: Arbuckle

Elevation: Ground: 1781 Kelly Bushing: 1790

Total Depth: 3470 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1720 Feet

If Alternate II completion, cement circulated from 1720
feet depth to surface w/ 492 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 780 bbls
Dewatering method used trucking

Location of fluid disposal if hauled offsite:

Operator Name: Carrie Exploration

Lease Name: Matzek License No.: 6768

Quarter SE Sec. 25 Twp. 19 S. R. 11 East West

County: BARTON Docket No.: D24939

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Herold
Title: PARTNER Date: 3-19-2008

Subscribed and sworn to before me this 24th day of March

2008
Notary Public: Roxane L Edwards

Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
Roxane L. Edwards
My Appt. Exp. 1-26-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Carrie Exploration and Development** Lease Name: **Sandhill Roth Pfaff** Well #: **1**
 Sec. **33** Twp. **19S** S. R. **11** East West County: **Barton**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	548	+1242
TOPEKA	2658	-868
BROWN LIME	3039	-1249
LANSING	3056	-1266
ARBUCKLE	3318	-1528
LOG TD	3469	-1679

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	25	251	COMON	200	3% CaCl
PRODUCTION	7 7/8	5 1/2	14	3435	EXPAND	125	
PORT COLLAR				1720	60/40 POS	492	4% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3322 TO 3324		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3360			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
JAN 16 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	9 BBLS		1 BBLS		43	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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 MAR 25 2008
 CONSERVATION DIVISION
 WICHITA, KS



POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C33551-IN

PD: 01-14-08 ch # 1324
 BILL TO:
 CARRIE EXPLORATION & DEV.
 5400 24TH
 GREAT BEND, KS 67530

LEASE: SANDHILL ROTH PFAFF 1

QTY	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
1/2007	33551		12/26/2007		NET 30	
QTY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
15.00	EA	PICK UP MILEAGE			1.00	15.00
15.00	MI	PUMP TRUCK MILEAGE			3.00	45.00
1.00	EA	PUMP CHARGE			900.00	900.00
1.00	DIA	TUBING SWIVEL RENTAL			150.00	150.00
475.00	SAX	60-40 POZ MIX 2% GEL			8.80	4,180.00
17.00	SK	4% ADD GEL			12.50	212.50
492.00	EA	BULK CHARGE			1.25	615.00
324.72	MI	BULK TRUCK - TON MILES			1.10	357.19
1.00	EA	18% FUEL SURCHARGE			237.09	237.09
RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2008 CONSERVATION DIVISION WICHITA, KS						
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
BILL TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-GRB		Net Invoice: 6,711.78 Sales Tax: 68.78 Invoice Total: 6,780.56		
RECEIVED BY:		NET 30 DAYS				

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

Invoice



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
12/20/2007	13010

BILL TO
Carrie Exploration & Development 5400 - 24th Street <i>Pl. 12-26-07</i> Great Bend, KS 67530 <i>ch# 1320</i>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Roth	Barton	SouthWind Drillin...	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
578D-L	Pump Charge - Long String - 3470 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				9	Each	95.00	855.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				125	Sacks	12.00	1,500.00T
276	Flocele				32	Lb(s)	1.25	40.00T
283	Salt				650	Lb(s)	0.20	130.00T
284	Calseal				6	Sack(s)	30.00	180.00T
285	CFR-1				60	Lb(s)	4.00	240.00T
581D	Service Charge Cement				125	Sacks	1.10	137.50
583D	Drayage				458.22	Ton Miles	1.00	458.22
	Subtotal							8,882.72
	Sales Tax Barton County						6.55%	442.58

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MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total \$9,325.30
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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111676
Invoice Date: Dec 18, 2007
Page: 1

Bill To:
Carrie Exploration & Development 5400 - 24th St. Great Bend, KS 67530 <i>Pol. 12-26-07 Eht # 1311</i>

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Carrie	Roth #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Dec 18, 2007	1/17/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Common Class A	11.10	2,220.00
4.00	MAT	Gel	16.65	66.60
6.00	MAT	Chloride	46.60	279.60
210.00	SER	Handling	1.90	399.00
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
12.00	SER	Mileage Pump Truck	6.00	72.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 436.22

ONLY IF PAID ON OR BEFORE

Jan 17, 2008

Subtotal	4,262.20
Sales Tax	172.02
Total Invoice Amount	4,434.22
Payment/Credit Applied	
TOTAL	4,434.22

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>12-14-07</u>	SEC. <u>33</u>	TWP. <u>19S</u>	RANGE <u>11W</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>7:05 AM</u>	JOB FINISH <u>8:15 AM</u>
LEASE <u>ROTH</u>	WELL # <u>1</u>	LOCATION <u>Ellinwood 1E 1N 1/2 E</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)			<u>S/INTO</u>				

CONTRACTOR Southwind Rig 2
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 251.14'
 CASING SIZE 8 7/8 DEPTH 2 1/2
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 15 BBLs
 EQUIPMENT

OWNER Carrie-Exploration

CEMENT
 AMOUNT ORDERED 200sx common + 3% CC + 2% GEL

COMMON	<u>200sx</u>	@	<u>11.10</u>	<u>2220.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.68</u>	<u>66.60</u>
CHLORIDE	<u>6sx</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210sx</u>	@	<u>1.90</u>	<u>399.00</u>
MILEAGE	<u>210 X 12 X .09 =</u>			<u>250.00</u>
TOTAL				<u>3,215.20</u>

PUMP TRUCK CEMENTER DWAYNE W
 # 120 HELPER DAVID J
 BULK TRUCK
 # 341 DRIVER JOE D
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 200sx common + 3% CC + 2% GEL
SHUT DOWN RELEASED PLUG AND
DISP WITH 15 BBLs OF FRESH WATER
SHUT IN CEMENT DID
CIRCULATE

Rig Down

CHARGE TO: Carrie Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>290</u>			<u>815.00</u>
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>6.00</u>	<u>72.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
TOTAL				<u>987.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

RECEIVED

JUN 02 2008

To Allied-Cementing Co., Inc. **KCC WICHITA**
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dwayne W...

DWAYNE TRESNER
 PRINTED NAME