

JUN 19 2008

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: KLL me 6/13/08

Operator: License # 4549 WICHITA, KS
Name: Anadarko Petroleum Corporation
Address: 1201 Lake Robbins Drive
City/State/Zip: The Woodlands, TX 77380
Purchaser: Anadarko Energy Services Company
Operator Contact Person: Diana Smart
Phone: (832) 636-8380
Contractor: Name: Best Well Service Inc
License: 32564
Wellsite Geologist:

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Co.
Well Name: Savage A #1
Original Comp. Date 08/29/1973 Original Total Depth 2975'
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No. C-164
Dual Completion Docket No.
Other (SWD or Enhr?) Docket No.
04/14/2008 04/19/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-20202-0001
County Stevens
C W2 W2 SW Sec. 1 Twp. 33 S. R. 38 E W
1320 FSL Feet from S/N (circle one) Line of Section
330 FWL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Savage A Well # 1
Field Name Hugoton/Panoma
Producing Formation Chase/Council
Elevation: Ground 3154' Kelley Bushing 3153'
Total Depth 2975' Plug Back Total Depth 2920'
Amount of Surface Pipe Set and Cemented at 519' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to 700 dig - 7/11/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp. S R. E W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart
Title Staff Regulatory Analyst Date 6/12/08
Subscribed and sworn to before me this 12th day of June
Notary Public Pamela A Frye
Date Commission Expires 3/17/09

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name Anadarko Petroleum Corporation

Lease Name Savage A

Well # 1

Sec. 1 Twp. 33 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
No new logs

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	519'	Common	550	3% CC
Production	7-7/8"	5-1/2"	14	2974'	SaltSatPoz	650	4% gel .5%CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2831'-2913' existing perfs	Acidize w/1000 gals 15% HCL acid	2670-2724
2	2714'-2724' new perfs	Frac'd w/60,000 gals 15% HCL &	2670-2724
2	2670'-2680' new perfs	120,288 gals 20# XL borate	
	CIBP set for work, knocked down to 2924'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	2916'		

Date of First, Resumed Production, SWD or Enhr.	Producing Method
04/19/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	68	1	N/A	

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2670'-2913'

(If vented, submit ACO-18.) Other (Specify) _____



June 18, 2008

Ms Deanna Garrison
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RE: ACO-1 forms

Dear Ms Garrison:

Enclosed are an original ACO-1 form and two copies of same for the following wells.

~~Savage A 1~~ API 15-189-20202
Methodist A 1 API 15-189-20158

Please call me at 832-636-8380 if there are any questions.

Sincerely,

A handwritten signature in cursive script that reads "Diana Smart".

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com
832-636-8380

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION
WICHITA, KS