

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 7076  
Name: Black Diamond Oil, Inc.  
Address: P.O. Box 641  
City/State/Zip: Hays, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Vehige  
Phone: (785) 625-5891  
Contractor: Name: 33772  
License: Gaschler Pulling Service, Inc.  
Wellsite Geologist: Kenneth Vehige

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.

Well Name: Kitzke #6  
Original Comp. Date: 7/2/57 Original Total Depth: 3664

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

~~2/19/07~~ 10-17-07 2/28/2007 10-18-07 3/12/2007 11-2-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

per  
oper  
KCC-Dlg

API No. 15 - 15-137-00598-00-02  
County: Norton

SW NE NW Sec. 36 Twp. 5 S. R. 21  East  West  
990 feet from S /  (circle one) Line of Section  
1650 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wyrill Well #: 6  
Field Name: Ray

Producing Formation: Reagan Sand  
Elevation: Ground: 2220 Kelly Bushing: 2225  
Total Depth: 3658 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 240 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1837 Feet  
If Alternate II completion, cement circulated from 1837  
feet depth to Surface w/ 400 sx cmt.

Altz-Dlg-7/11/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 35000 ppm Fluid volume 150 bbls  
Dewatering method used haul to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Black Diamond Oil

Lease Name: Vehige License No.: 7076

Quarter SW Sec. 33 Twp. 6 S. R. 20  East  West  
County: Rooks Docket No.: D-23,315

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Owner Date: 6-18-08

Subscribed and sworn to before me this 18<sup>th</sup> day of June, 2008.

Notary Public: MELISSA L. WINE  
Date Commission Expires: 5/21/2011  
STATE OF KANSAS My Appt. Exp. 5/21/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **JUN 20 2008**  
 UIC Distribution  
**KCC WICHITA**

Operator Name: Black Diamond Oil, Inc. Lease Name: Wyrill Well #: 6  
 Sec. 36 Twp. 5 S. R. 21  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Newtron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3373	-1148
Lansing KC	3414	-1189
Base KC	3600	-1375
Marmaton	3641	-1416
Reagan Sand	3654	-1429

**RECEIVED**  
**JUN 20 2008**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

**KCC WICHITA**

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	5 1/2 8 5/8"	NA	240	NA	200	NA
Long String	7 7/8	8 5/8 5 1/2"	NA	3648	NA	100	NA
					Poz	+400	50/50

\*\*\*From old Oxy & Plugging Record

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3657	3651	25	Common

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3641-43	250 15% MCA	
	Bridge Plug		3600
1	3583,3567,3557 & 3531	1500 gals 15% MCA & 3000 gals 25% NE	
4	3399-3403	500 gals 15% MCA & 150 gals 28% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3580		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/15/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	25		32

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

ASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 E111s, KS 67637

Date: 10-17-07

Company: BLACK DIAMOND OIL

Lease: WYRILL

Well # 6

County: NORTON State: KS

Job Description: WASH DOWN Cause of Failure: \_\_\_\_\_ No. of Rods or Joints Deep: \_\_\_\_\_ Size and Type of Replacement (new) (used): \_\_\_\_\_

PULLED FROM WELL			WELL RECORD			RERAN IN WELL		
Feet	Joints	Description	Equipment	Feet	Joints	Description		
			Polish Rod					
			Liner					
			Rod Subs					
			Rods					
			Rods					
			Rods					
			Pump					
			Tubing Subs					
			Tubing					
			Tubing					
			Bbl Seal N.					
		Where Set Type Size	Packet or Tubing Anchor				Where Set Type Size	
			Mud Anchor					

Y N Seal \_\_\_\_\_  
 Y N Tool \_\_\_\_\_ Uel. a \_\_\_\_\_  
 Thread Dope # \_\_\_\_\_ each \_\_\_\_\_  
 Y N Stuff Box Hub \_\_\_\_\_  
 PH Cure Head # 50  
 Cure Rubber New 150 Used \_\_\_\_\_  
 Y N Sand Pump \_\_\_\_\_  
 Y N (1) Oil Seal Hub \_\_\_\_\_  
 Y N Snap Cup \_\_\_\_\_

Unit BIG 1 DPP  
 Operator MENT. G  
 Floorman LUKE R  
 Floorman MEL R

Hrs.	Per. Hr	Amount
12 1/2	90	1125
12 1/2	31	387 <sup>20</sup>
12 1/2	27	337 <sup>80</sup>
12 1/2	27	337 <sup>80</sup>
Extra Equip		\$200
Sales Tax		144.44
TOTAL		2531.94

Remarks: MOVED IN & RIGGED UP TO TUBING HOLE. SET SWAB TANK, BACKFILLED CELLAR & DUG PIT & LINED. HOOKED UP PUMP & SWIVEL & DRILLED DOWN 3 JTS. PULLED 3 JTS & RAN IN 3 DRILL COLLARS THEN WENT BACK TO DRILLING. UNLOADED STRING OF TUBING WHILE DRILLING. MADE TOTAL OF 408'. CIRCULATED CLEAN. PULLED UP 1 FT. & SHUT DOWN.

By Kent Gaschler  
 Gaschler Pulling Service, Inc

By \_\_\_\_\_  
 Authorized Signature

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

ASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 E111s, KS 67637

Date: 10-18-07  
 County: Norton State: Ks

Company: BLACK DIAMOND OIL  
 Lease: WY RILL Well # 6

Job Description: WASH DOWN Cause of Failure: \_\_\_\_\_ No. of Rods or Joints Corp: \_\_\_\_\_ Size and Type of Replacement (new) (used): \_\_\_\_\_

PULLED FROM WELL			WELL RECORD			RERAN IN WELL		
Feet	Joints	Description	Equipment	Feet	Joints	Description		
			Polish Rod					
			Liner					
			Rod Subs					
			Rods					
			Rods					
			Rods					
			Pump					
			Tubing Subs					
			Tubing					
			Tubing					
			Bbl Seal N.					
		Where Set Type Size	Packet or Tobing Anchor				Where Set Type Size	
			Mud Anchor					

Y N Paint \_\_\_\_\_  
 Y N Head \_\_\_\_\_ Util. a \_\_\_\_\_  
 Thread Size 5 x 2 inch 1/0  
 Y N Stuff Box Rub \_\_\_\_\_  
 Y N Cure Head \_\_\_\_\_  
 Cure Rubber New \_\_\_\_\_ Used \_\_\_\_\_  
 Y N Sand Pump \_\_\_\_\_  
 Y N Old Water Kub \_\_\_\_\_  
 Y N Snub Cup \_\_\_\_\_

Unit PIG 1 DDP  
 Operator KENT G  
 Floorman LUKE K  
 Floorman MEL K

Hrs.	Per. Hr	Amount
12	90	1080
12	31	372
12	27	324
12	27	324
Extra Equip		<u>10</u>
Sales Tax		<u>127.66</u>
TOTAL		<u>2237.66</u>

Remarks: WENT TO LOCATION & STARTED DRILLING. WAS DRILLING VERY FAST. MADE TOTAL OF 1355'. STOPPED @ 1763'. CIRCULATED CLEAN. PICKED UP 1ST. + SHUT DOWN.

By Kent Gaschler  
 Gaschler Pulling Service, Inc

By \_\_\_\_\_  
 Authorized Signature

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

ASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 E111s, KS 67637

Date: 10-19-07

Company: BLACK DIAMOND OIL

County: Norton State: Ks

Lease: WYRELL

Well # 6

Job Description: WASH DOWN

Cause of Failure

No. of Rods or Joints Corp

Size and Type of Replacement (new) (used)

WELL RECORD

PULLED FROM WELL

RERAN IN WELL

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subr			
			Rods			
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing			
			Bbl Seal N.			
		Where Set Type Size	Packet or Tubing Anchor			Where Set Type Size
			Mud Anchor			

- Y N Paint
- Y N Throd Uel. x
- Thread Dope 5 x 2 sch 40
- Y N Stuff Box Kub
- Y N Cure Head
- Cure Rubber New Uow
- Y N Sand Pump
- Y N Oil Saver Kub
- Y N Shab Cup

Unit RIG 1 DDP  
 Operator MENT G  
 Floorman LUKE K  
 Floorman MEL K

Hrs.	Per. Hr	Amount
11 1/2	90	1035
11 1/2	31	356 50
11 1/2	27	310 50
11 1/2	27	310 50
Extra Equip		910
Sales Tax		122.36
TOTAL		2144.86

Remarks: WENT BACK TO DRILLING. WAS DRILLING FAST  
& HAD SOME VOIDS. WENT FROM 1763' TO 3240'. CIRCULATED  
CLEAN & PRESSURED UP TO 300 PSI. IT HELD. PULLED UP 1ST &  
SHUT DOWN.

By Kent Gaschler  
 Gaschler Pulling Service, Inc

By \_\_\_\_\_  
 Authorized Signature

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

GASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 Ellis, KS 67637

Date: 10-22-07

Company: BLACK DIAMOND OIL

County: NORTON State: KS

Lease: WYATT Well # 6

Job Description: WASH DOWN Cause of Failure: \_\_\_\_\_ No. of Rods or Joints Deep: \_\_\_\_\_ Size and Type of Replacement (New) (Used): \_\_\_\_\_

WELL RECORD

PULLED FROM WELL			WELL RECORD			RERAN IN WELL			
Feet	Joints	Description	Equipment	Feet	Joints	Description	Where Set	Type	Size
			Pollish Rod						
			Liner						
			Rod Subs						
			Rods						
			Rods						
			Rods						
			Pump						
			Tubing Subs						
			Tubing						
			Tubing						
			Bbl Seal N.						
		Where Set	Packet of				Where Set		
		Type	Tubing Anchor				Type		
		Size	Mud Anchor				Size		

Y N Paint \_\_\_\_\_  
 Y N Head \_\_\_\_\_ U.S. \_\_\_\_\_  
 Thread Dope \_\_\_\_\_ each \_\_\_\_\_  
 Y N Stuff Box Rub \_\_\_\_\_  
 Y N Cased \_\_\_\_\_  
 Cure Rubber New \$150 Used \_\_\_\_\_  
 Y N Sand Pump \_\_\_\_\_  
 Y N Oil Saver Kub \_\_\_\_\_  
 Y N Sand Cup \_\_\_\_\_

Unit REG 1 DDP  
 Operator KENT G  
 Floorman LUKE K  
 Floorman MEL K

Hrs.	Per. Hr	Amount
10	90	900
10	31	310
10	27	270
10	27	270
Extra Equip		<u>\$150</u>
Sales Tax		<u>114.95</u>
TOTAL		<u>2014.95</u>

Remarks: WENT BACK TO DRILLING @ 3240. GOT TO 3650  
\* GOT HARD. DRILLED 7 MORE FEET. WAS SEEING FORMATION. CIRCULATED  
CLEAN @ 3657. RACKED UP PUMP & SWIVEL. PULLED TUBING SET UP  
LK TO LOG. SHUT DOWN.

By Kent Gaschler  
 Gaschler Pulling Service, Inc

By \_\_\_\_\_  
 Authorized Signature

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

ASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 E111s, KS 67637

Date: 10-23-07

County: NORTON State: KS

Company: BLACK DIAMOND OIL Well # 10

Lease: WYBILL

WASH DOWN

Job Description Cause of Failure No. of Rods or Joints Deep Size and Type of Replacement (new) (used)

PULLED FROM WELL				WELL RECORD		RERAN IN WELL	
Feet	Joints	Description	Equipment	Feet	Joints	Description	
			Polish Rod				
			Liner				
			Rod Subs				
			Rods				
			Rods				
			Rods				
			Pump				
			Tubing Subs				
			Tubing				
			Tubing				
			Bbl Seal N.				
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size	
			Mud Anchor				

Y N Paint  
 Y N Lead Vel. x  
 Thread Dope 5 x 2 sch 110  
 Y N Stuff-Uss Rub  
 Y N Cure Head  
 Cure Rubber New Unw  
 Y N Sand Pump  
 Y N Old Silver Rub 15  
 Y N Sand Cup 2 7/8 WIRE @ #23

Unit REG 1 DDP  
 Operator MENT. G  
 Floorman LUKE K  
 Floorman MEL K

Hrs.	Per. Hr	Amount
9	90	810
9	31	279
9	27	243
9	27	243
Extra Equip		<u>48</u>
Sales Tax		<u>98.19</u>
TOTAL		<u>1721.19</u>

Remarks: RAN IN WITH PACKER + TUBING. SET PACKER @ 3570. LOADED BACKSIDE + TUBING. TUBING HAD VERY SLOW LEAK. RAN IN WITH SWAB. MADE 5 PULLS. FLUID WAS KEAKING IN. RAN IN 2 MORE JTS + SPOTTED CEMENT. PULLED 3 JTS. SET PACKER + SQUEEZED. LASH OUT TUBING + SHUT DOWN.

By Kent Gaschler  
 Gaschler Pulling Service, Inc

By \_\_\_\_\_  
 Authorized Signature

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

ASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 Ellis, KS 67637

Date: 10-24-07  
 County: Norton State: Ks

Company: BLACK DIAMOND OIL  
 Lease: WYBELL Well #: 6

Job Description: WASH DOWN Cause of Failure: \_\_\_\_\_  
 No. of Rods or Joint Deep: \_\_\_\_\_ Size and Type of Replacement (new) (used): \_\_\_\_\_

PULLED FROM WELL			WELL RECORD			RERAN IN WELL	
Feet	Joints	Description	Equipment	Feet	Joints	Description	
			Pollish Rod				
			Liner				
			Rod Subs				
			Rods				
			Rods				
			Rods				
			Pump				
			Tubing Subs				
			Tubing				
			Tubing				
			Bbl Seal N.				
		Where Set Type Size	Packet or Tubing Anchor			Where Set Type Size	
			Mud Anchor				

Y N Paint \_\_\_\_\_  
 Y N Thread \_\_\_\_\_ Uel. a \_\_\_\_\_  
 Thread Size 5 # 2 inch 40  
 Y N Stuff/Use Rub \_\_\_\_\_  
 Y N Cue Head \_\_\_\_\_  
 C/ve Rubber New \_\_\_\_\_ Used \_\_\_\_\_  
 Y N Sand Pump \_\_\_\_\_  
 Y N Oil Saver Rub \_\_\_\_\_  
 Y N Sub Cup \_\_\_\_\_

Unit: REG 1 DDP  
 Operator: KENT G  
 Floorman: LUKE K  
 Floorman: MATT K

Hrs.	Per. Hr	Amount
10 1/2	90	945
10 1/2	31	325 50
10 1/2	27	283 50
10 1/2	27	283 50
Extra Equip		10
Sales Tax		111.78
TOTAL		1959.28

Remarks: RAN IN WITH BIT & TUBING, TAGGED CEMENT @ 327. DRILLED DOWN THEN LK RAN IN MORE TUBING. NEEDED TO DRILL 15 MORE FEET & STOPPED @ 365. CIRCULATED CLEAN. TRIPPED OUT OF HOLE RIGGED UP LK TO PERFORATE & SHUT DOWN.

By: Kent Gaschler  
 Gaschler Pulling Service, Inc

By: \_\_\_\_\_  
 AUTHORIZED SIGNATURE

RECEIVED  
 JUN 20 2008  
 KCC WICHITA



ASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 E111s, KS 67637

Date: 10-25-07

Company: BLACK DIAMOND OIL

Lease: WYRILL

Well # 6

Country: NORTON State: KS

Job Description: WASH DOWN

Cause of Failure

No. of Rods or Joints Deep

Size and Type of Replacement (New) (Used)

PULLED FROM WELL			WELL RECORD			RERAN IN WELL	
Feet	Joints	Description	Equipment	Feet	Joints	Description	
			Polish Rod				
			Liner				
			Red Subs				
			Rods				
			Rods				
			Rods				
			Pump				
			Tubing Subs				
			Tubing				
			Tubing				
			Bbl Seal N.				
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size	
			Mud Anchor				

Y N Pail \_\_\_\_\_  
 Y N Head \_\_\_\_\_ U.S. \_\_\_\_\_  
 Thread Dope 5 x 2 each 10  
 Y N Stuff Box Rub \_\_\_\_\_  
 Y N Cure Head \_\_\_\_\_  
 Cure Rubber New \_\_\_\_\_ Used \_\_\_\_\_  
 Y N Sand Pump \_\_\_\_\_  
 O N Old Valve Rub 10/15  
 O N Snap Cup 2-2 7/8 WIRE @ #23

Unit RIG 100P  
 Operator KENT G  
 Hoorman LURE R  
 Hoorman MATT K

Hrs.	Per. Hr	Amount
11 1/2	90	1095
11 1/2	31	356 50
11 1/2	27	310 50
11 1/2	27	310 50
Extra Equip		71
Sales Tax		124.05
TOTAL		2209.55

Remarks: RAN IN WITH TUBING + PACKER. RAN DOWN TO 3600'. LEFT PACKER SWING & SWABBED DOWN TO 1500' THEN SET PACKER & SWABBED DRY. RELEASED PACKER, WENT DOWN & SPOTTED ACID. CAME UP TO 3633 & SET PACKER & TREATED. SWABBED BACK 48 BBL. WAS GETTING A SHOW OF OIL. SWABBED STEADY FOR 1 HOUR. FLUID STAYED @ 2850 WITH A SHOW OF OIL. STARTED PULLING TUBING. BLEW OUT A HYDRAULIC HOSE & SHUT DOWN.

By Kent Gaschler  
 Gaschler Pulling Service, Inc

By \_\_\_\_\_  
 Authorized Signature

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

GASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 Ellis, KS 67637

Date: 11-26-07

Company: BLACK DIAMOND OIL Well # 6  
 Lease: WYALL

Country: MORTON State: KS

Job Description: WASH DOWN Cause of Failure: \_\_\_\_\_ No. of Rods or Joints Deep: \_\_\_\_\_ Size and Type of Replacement (New) (Used): \_\_\_\_\_

WELL RECORD

PULLED FROM WELL			WELL RECORD			RERAN IN WELL		
Feet	Joints	Description	Equipment	Feet	Joints	Description		
			Polish Rod					
			Liner					
			Rod Subs					
			Rods					
			Rods					
			Rods					
			Pump					
			Tubing Subs					
			Tubing					
			Tubing					
			Bbl Seal N.					
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size		
			Mud Anchor					

Y N Paint \_\_\_\_\_  
 Y N Diesel \_\_\_\_\_ Oil \_\_\_\_\_  
 Thread Size 5 x 2 inch 3/10  
 Y N Stuff Box Kub \_\_\_\_\_  
 Y N C'we Head \_\_\_\_\_  
 C'we Rubber New \_\_\_\_\_ Used \_\_\_\_\_  
 Y N Sand Pump \_\_\_\_\_  
 O N Old Stuff Kub 1/5  
 O N Sand Cup 1-2 1/8 WERE @ 23

Unit RIG 1DDP  
 Operator KENT G  
 Floorman LUKE K  
 Floorman MATT K

Hrs.	Per. Hr	Amount
6	90	540
6	31	186
6	27	162
6	27	162
Extra Equip		<u>48</u>
Sales Tax		<u>66.43</u>
TOTAL		<u>1164.43</u>

Remarks: GOT HOSE FIXED + GOT TUBING LAID OUT. RIGGED UP LK + PERFORATED + SET CTRP. RAN IN WITH TUBING + PACKER. SET PACKER @ 3507. SWAPPED DRY THEN DID A 30 MINUTE TEST. HAD 100' OF FLOOD BUT NO OIL. SHUT DOWN.

By Kent Gaschler  
 Gaschler Pulling Service, Inc

By \_\_\_\_\_  
 Authorized Signature

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

GASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 E111s, KS 67637

Company: BLACK DIAMOND OIL

Date: 10-29-07

Lease: WYRTILL

Well # 6

County: NORTON State: KS

Job Description: WASH DOWN

Cause of Failure

No. of Rods or Joints Deep

Size and Type of Replacement (New) (Used)

WELL RECORD

PULLED FROM WELL

RERAN IN WELL

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing			
			Bbl Seal N.			
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor			

Y N Paint \_\_\_\_\_  
 Y N Diesel \_\_\_\_\_ Oil \_\_\_\_\_  
 Thread Dope \_\_\_\_\_ each \_\_\_\_\_  
 Y N Stuff Box Kub \_\_\_\_\_  
 Y N Cased \_\_\_\_\_  
 C've Rubber New \_\_\_\_\_ Used \_\_\_\_\_  
 Y N Sand Pump \_\_\_\_\_  
 O N Oil Saver Kub 10 1/5  
 O N Wash Cup 1 2 1/8 WIRE @ 23

Unit RIG 1DDP  
 Operator KENT G  
 Floorman MATT K  
 Floorman MEL R

Hrs.	Per. Hr	Amount
11 1/2	90	
11 1/2	31	
11 1/2	27	
11 1/2	27	
Extra Equip		\$38
Sales Tax		124.06
TOTAL		2174.56

Remarks: CHECKED WEEKEND FILLUP. WAS DRY. RELEASED  
PACKER + SPOTTED ACTO. CAME BACK UP + SET PACKER + TREATED.  
SWAPPED DOWN. GOT BACK ABOUT 39 BBL. + WENT TO 30 MINUTE  
TESTS. WOULD GET ABOUT 150' WITH A GOOD SHOW OF OIL. RELEASED  
PACKER + WENT DOWN + TAGGED PLUG. PULLED BACK UP + RESET PACKER-  
RETREATED + LEFT SHUT IN. SHUT DOWN.

By Kent Gaschler  
 Gaschler Pulling Service, Inc

By \_\_\_\_\_  
 AUTHORIZED SIGNATURE

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

GASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 E111s, KS 67637

Date: 10-30-07

Company: BLACK DIAMOND OIL

Lease: WYBELL

Well # 6

County: Wichita

State: Ks

Job Description: WASH DOWN

Cause of Failure

No. of Rods or Joints Deep

Size and Type of Replacement (New) (Used)

WELL RECORD

PULLED FROM WELL

RERAN IN WELL

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing			
			Bbl Seal N.			
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor			

Y N Paint \_\_\_\_\_  
 Y N Head \_\_\_\_\_  
 Thread Size \_\_\_\_\_  
 Y N Stuff Box Rub \_\_\_\_\_  
 Y N Curb Head \_\_\_\_\_  
 Curb Rubber New \_\_\_\_\_  
 Y N Sand Pump \_\_\_\_\_  
 O N Oil Saver Kub 10 #15  
 O N Swab Cup 1.2 1/8 WORE @ #23

Unit: REG 1 DDP  
 Operator: KENT G  
 Floorman: LUKE K  
 Floorman: MATT K

Hrs.	Per. Hr	Amount
9	90	810
9	31	279
9	27	243
9	27	243

Extra Equip	138
Sales Tax	97.59
TOTAL	1710.59

Remarks: DLED PRESSURE OFF TUBING. STARTED SWAPPING. ON 4TH RUN GOT BIG ACID KICK. HAD TO WAIT 30 MINUTES TO DIE DOWN. AXX JAMMED SWAB BAR INTO OIL SAVER. HAD TO RESTING SAMPLING. WENT BACK TO SWAPPING. GOT TRACE OF OIL ON 1ST PULL OFF BOTTOM. PFD 2 - 1 HOUR TESTS. HAD 200' ALMOST ALL OIL ON FIRST TEST & 200' WITH 50% OIL ON SECOND. PULLED TOOLS, PERFORATED & SHOT DOWN.

By: Kent Gaschler  
 Gaschler Pulling Service, Inc

By: \_\_\_\_\_  
 Authorized Signature

RECEIVED

JUN 20 2008

KCC WICHITA

GASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 E111s, KS 67637

Date: 10-31-07

County: Norton State: Ks

Company: BLACK DIAMOND OIL Well # 6

Lease: WYRILL

Job Description: WASH DOWN

Cause of Failure

No. of Rods or Joints Corp

Size and Type of Replacement (New) (Used)

WELL RECORD

RERAN IN WELL

PULLED FROM WELL			WELL RECORD			RERAN IN WELL		
Feet	Joints	Description	Equipment	Feet	Joints	Description		
			Polish Rod					
			Liner					
			Rod Subs					
			Rods					
			Rods					
			Rods					
			Pump					
			Tubing Subs					
			Tubing					
			Tubing					
			Bbl Seat N.					
		Where Set Type Size	Packet or Tubing Anchor			Where Set Type Size		
			Mud Anchor					

Y N Paint \_\_\_\_\_  
 Y N Head \_\_\_\_\_ Uel. x \_\_\_\_\_  
 Thread Dope 5 x 2 each 10  
 Y N Stuff Box Rub \_\_\_\_\_  
 Y N Cased \_\_\_\_\_  
 Cure Rubber New \_\_\_\_\_ Uel. \_\_\_\_\_  
 Y N Sand Pump \_\_\_\_\_  
 Q N (1) 3/4" Kub 16 15  
 Q N (2) 3/4" Kub 1-2 1/8 WIRE @ 23

Unit RIG 1 DDP  
 Operator KENT G  
 Floorman LUKE K  
 Floorman MATT K

Hrs.	Per. Hr	Amount
9	90	810
9	31	279
9	27	243
9	27	243
Extra Equip		<u>4/8</u>
Sales Tax		98.19
TOTAL		1721.19

Remarks: TALLIED TOOLS & TUBING. DROPPED OFF PLUG @ 3920. PULLED LJT- TAGGED FLUID & SPOTTED ACID. PULLED 1 MORE JLT & TREATED. SWABBED DOWN & DID 2 - 1/2 HR TESTS. HAD 200' OF FLUID WITH A TRACE OF OIL. RETREATED. LEFT SHUT IN + SHUT DOWN

By Kent Gaschler  
 Gaschler Pulling Service, Inc

By \_\_\_\_\_  
 Authorized Signature

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

GASCHLER PULLING SERVICE, INC  
 Kent Gaschler-Owner  
 1205 Washington P.O. Box 21  
 Ellis, KS 67637

Company: BLACK DIAMOND OIL  
 Lease: WYRZEL Well # 6

Date: 11-2-07  
 County: NORTH State: KS

Job Description: WASH DOWN Cause of Failure: \_\_\_\_\_ No. of Rods or Joints Deep: \_\_\_\_\_ Size and Type of Replacement (new) (used): \_\_\_\_\_

WELL RECORD

PULLED FROM WELL			WELL RECORD			RERAN IN WELL	
Feet	Joints	Description	Equipment	Feet	Joints	Description	
			Polish Rod		1	1 1/4 x 16	
			Liner		1	7'	
			Rod Subs				
			Rods		142	3 1/4	
			Rods				
			Rods				
			Pump		1	2 1/2 x 1 1/2 x 12	
			Tubing Subs				
			Tubing				
			Tubing				
			Bbl Seat N.				
		Where Set Type Size	Packet or Tubing Anchor			Where Set Type Size	
			Mud Anchor				

- Y N Paint \_\_\_\_\_
- Y N Thread \_\_\_\_\_ Use 2 \_\_\_\_\_
- Thread Dope \_\_\_\_\_ # \_\_\_\_\_ each \_\_\_\_\_
- Y N Stuff/Use Rub \_\_\_\_\_
- Y N Cwe Head \_\_\_\_\_
- Cwe Rubber New \_\_\_\_\_ Used \_\_\_\_\_
- Y N Sand Pump \_\_\_\_\_
- Y N (Old) Valve Rub \_\_\_\_\_
- Y N Snap Cup \_\_\_\_\_

Unit RIG 1 DDP  
 Operator KENT G  
 Floorman LUKE K  
 Floorman MATT K

Hrs.	Per. Hr	Amount
3	90	270
3	31	93
3	27	81
3	27	81
Extra Equip		
Sales Tax		31.76
TOTAL		556.76

Remarks: FINISHED RUNNING IN SINGLE RODS. TAGGED  
BOTTOM & SPACED OUT WELL. SEATED PUMP. LOADED ALL EQUIPMENT  
RIGGED DOWN & MOVED OFF

By: Kent Gaschler  
 Gaschler Pulling Service, Inc

By: \_\_\_\_\_  
 Authorized Signature

RECEIVED  
 JUN 20 2008  
 KCC WICHITA

X  
4-041842

15-137-00598-00-00

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15- - 06-23-57

SW NE NW \_\_\_\_\_ /4 SEC. 36 , 05 S, 21 W  
\_\_\_\_\_ feet from S section line  
\_\_\_\_\_ feet from E section line

KCC WICHITA  
JUN 20 2008  
RECEIVED

Operator license# 5447

Lease: Kitzke Well # 6

Operator: OXY USA, Inc.

County: Norton

Address: P.O. Box 300  
Tulsa, Oklahoma 74102-0300

Well total depth 3664 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 240 feet  
w/200 sxs.cmt.

Aband. oil well , Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD \_\_\_\_\_, D & A \_\_\_\_\_

Plugging contractor: Halliburton Cementing, Inc. License# -

Address: Hays, Kansas 67601

Company to plug at: Hour: 1:00 P.M. Day: 7 Month: November Year 1996

Plugging proposal received from: Jim Nowell

Company: OXY USA, Inc. Phone: 918-561-3964

Were: 5 1/2" casing set at 3648' w/400 sxs.  
D.V. at 1837' w/400 sxs - surface.

RECEIVED  
KANSAS CORP COMM  
1997 FEB 25 12 39  
02-35-1997

Plugging Proposal Received by: Dennis L. Hamel  
Plugging operations attended by agent? All[ ], Part[ X ], None[ ]

Completed: Hour: 2:30 P.M., Day: 7, Month: November, Year: 1996

Actual plugging report: Dug out casing and orange peeled 5 1/2" to 8 5/8" casing. Install 2" riser to surface. This well has a D.V. tool at 1837'. Cemented with 400 sxs 50/50 pozmix and 200 cu ft strata-crete. MIRU Murfin Drilling, R.I.H. with 2 3/8" tubing. Open ended to 3620'. Pumped 65 sxs MIDCON 2 with 2% C.C. and 200# cottonseed hulls. Pulled 48 its. to 2150'. Pumped 65 sxs cement and 200# hulls. Pulled tubing to 600'. Pumped 25 sxs cement and circulated to surface. POOH with rest of tubing. Hooked up to 5 1/2" casing and pumped 20 sxs cement. Max. P.S.I. 500#. S.I.P. 275#. Hooked up to 8 5/8" casing and pumped 2 sxs MIDCON 2 cement with 2% C.C. and zero lbs hulls. Rig down. Total cement used 175 sxs.

Remarks: Allied Cementing.  
Condition of casing(in hole): GOOD  BAD \_\_\_\_\_  
Bottom plug(in place): YES , CALC \_\_\_\_\_, NO \_\_\_\_\_  
Plugged through TUBING , CASING \_\_\_\_\_

Anby.plug: YES  NO \_\_\_\_\_  
Dakota plug: YES , NO \_\_\_\_\_  
Elevation: 2220 G.L.

I did[  ] / did not[ ] observe the plugging.

Dennis L. Hamel  
(agent)

# ALLIED CEMENTING CO., INC.

24769

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
10-25-07	36	55	21W				3:00 p.m.
LEASE	WELL #	LOCATION	COUNTY	STATE			
Wyrill	6	Logan 55 3 1/2 W	Graham	Ks.			
<input checked="" type="radio"/> OLD OR NEW (Circle one)			Sink				

CONTRACTOR Cashler Well Service

TYPE OF JOB Squeeze Job

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH 3652

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

FOOT REINHARDT \_\_\_\_\_ DEPTH 3539

PRES. MAX 1500 psi MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 2 1/4 111

OWNER \_\_\_\_\_

CEMENT Used 25 sks

AMOUNT ORDERED 150 Con  
39.00 on side

COMMON	<u>25</u>	@ <u>11.10</u>	<u>277.50</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>1.90</u>	<u>285.00</u>
MILEAGE	<u>52/mi. 09</u>		<u>945.00</u>
		TOTAL	<u>1507.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 409 HELPER Adrian

BULK TRUCK

# 395 DRIVER Matt D.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Holer @ 3652' Could not pump  
at. Ran down to 3639  
Spotted 25 sks. Filled up to  
3539' Washed down. Set tool  
Squeezed to 1500 psi. Released  
Case out of hole

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 95.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 70 @ 6.90 477.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1375.00

CHARGE TO: Black Diamond

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

RECEIVED  
JUN 20 2008  
KCC WICHITA

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!  
Shane Velazquez

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

PRINTED NAME \_\_\_\_\_