

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34104  
Name: Cortney Damm DBA Damm Oil & Gas  
Address: 5548 Oil Center Rd  
City/State/Zip: Great Bend, KS 67530  
Purchaser: Central Kansas Crude  
Operator Contact Person: Cortney J Damm  
Phone: ( 620 ) 793-6414  
Contractor: Name: Warren Drilling  
License: 33724  
Wellsite Geologist: None

Designate Type of Completion:

       New Well ✓ Re-Entry        Workover  
✓ Oil        SWD        SLOW        Temp. Abd.  
✓ Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Jack Exploration  
Well Name: Haydock 1-22  
Original Comp. Date: 07/16/87 Original Total Depth: 5600  
       Deepening        Re-perf.        Conv. to Enhr./SWD  
       Plug Back        Plug Back Total Depth         
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or Enhr.?)        Docket No.       

<u>02/28/08</u>	<u>03/02/08</u>	<u>03/22/08</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 025209850001  
County: Clark  
N/W        NW        Sec. 22 Twp. 33 S. R. 23 ☐ East ☒ West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW  
Lease Name: Haydock (OWWO) Well #: 1-22

Field Name: Wildcat  
Producing Formation: Drum

Elevation: Ground: 1966 Kelly Bushing: 1973  
Total Depth: 5100 Plug Back Total Depth: 5000

Amount of Surface Pipe Set and Cemented at 360 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set        Feet

If Alternate II completion, cement circulated from         
feet depth to        w/        sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 126000 ppm Fluid volume 250 bbls

Dewatering method used Hauled Offsite

Location of fluid disposal if hauled offsite:

Operator Name: KWB Oil & Gas

Lease Name: Harmon License No.: 5993

Quarter NW Sec. 11 Twp. 33 S. R. 20 ☐ East ☒ West

County: Comanche Docket No.: D22304

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cortney J Damm

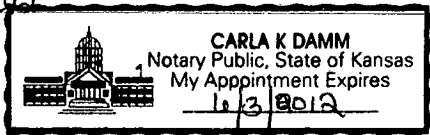
Title: Operator Date: 06/19/2008

Subscribed and sworn to before me this 19 day of June

20 08

Notary Public: Carla K Damm

Date Commission Expires: 06-3-2012



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> No Date: <u>      </u>	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cortney Damm DBA Damm Oil & Gas Lease Name: Haydock Well #: 1-22  
 Sec. 22 Twp. 33 S. R. 23 ☐ East ☒ West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Well Completion	7 7/8	4 1/2	10.50	5100	Common	100	None

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4672-4675		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	4750		
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
03/30/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		15		48

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_



**Pratt**

**B I L L**  
**REH OIL & GAS LLC**  
**1501 EAST 1ST STREET**

**T O** **PRATT** **KANSA: 67124**  
**ATTN: DOUG REH**

**J O B** **LEASE NAME** Haydock  
**S I T E** **WELL NO.** 1-22 OWWO  
**E** **COUNTY** Clark  
**STATE** KS  
**JOB DESCRIPTION** Cement Casing Seat Prod Well  
**JOB CONTACT** DOUG REH

**PAID**  
**1071**

<b>PAGE</b> 1 of 2	<b>CUST NO</b> 1970-REH003	<b>INVOICE DATE</b> 03/05/2008
<b>INVOICE NUMBER</b> <b>1970001565</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01571	301		Net 30 DAYS	04/04/2008
<b>For Service Dates: 03/02/2008 to 03/02/2008</b>			<b>QTY</b>	<b>U of M</b>
<b>1970-01571</b>			<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
<b>1970-17634 Cement-Casing Seat-Proc 3/2/08</b>				
Pump Charge-Hourly			1.00 Hour	2,880.00 T
Depth Charge; 5001'-6000'				
Cementing Head w/Manifold			1.00 EA	250.00 T
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	330.00 T
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	370.00 T
Latch Down Plug & Baffle				
Cement Float Equipment			6.00 EA	510.00 T
Turbolizer				
Mileage			220.00 DH	308.00 T
Blending and Mixing Service Charge				
Mileage			160.00 DH	1,120.00 T
Heavy Equipment Mileage				
Mileage			828.00 DH	1,324.80 T
Proppant and Bulk Delivery Charges				
Pickup			80.00 Hour	340.00 T
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			56.00 EA	207.20 T
Cello-flake				
Additives			63.00 EA	378.00 T
Cement Friction Reducer				
Additives			52.00 EA	208.00 T
De-foamer				
Additives			166.00 EA	1,245.00 T
FLA-322				
Additives			207.00 EA	1,066.05 T
Gas-Blok				
Additives			1,100.00 EA	737.00 T
Gilsonite				
Additives			1,160.00 EA	580.00 T
Salt				

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