

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Energy Reserves Group, Inc.

Well Name: Schartz 'F' #2
Original Comp. Date: 4/04/1981 Original Total Depth: 3606'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/14/08 5/16/08 6/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-22306-00-01
County: BARTON
SW NE SE Sec. 23 Twp. 20 S. R. 14 East West
1650 feet from N (circle one) Line of Section
990 feet from W (circle one) Line of Section

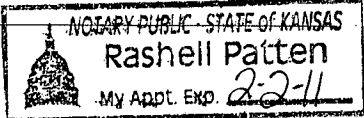
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: FRANK OWVO Well #: 1
Field Name: MAYBACH WEST
Producing Formation: ARBUCKLE
Elevation: Ground: 1897' Kelly Bushing: 1902'
Total Depth: 3680' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 822 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
AKI-Dlg - 7/11/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: JUNE 25, 2008
Subscribed and sworn to before me this 25 day of June
20 08
Notary Public: [Signature] Rashell Patten
Date Commission Expires: 2-02-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: FRANK OWWO Well #: 1
 Sec. 23 Twp. 20 S. R. 14 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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SONIC CEMENT BOND LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		822'		550	
PRODUCTION	7 7/8"	4 1/2"	10.5#	3677'	60/40 POZMIX	190	18%Salt, 1.3%Gel, 5#Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3306 - 3314'; 3404 - 3409'; 3564 - 3568'	500 GAL 28% NE	
		1500 GAL 15% NE	
		400 gal 15% NE	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3675'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. JUNE 3, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7		3		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **FRANK #1 OWWO**
SW NE SE Sec 23-20-14
WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS
CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 1897'
KB: 1902'
SPUD: 5/14/08 @ 5:30 P.M. PTD: 3606'
SURFACE:

5/14/08 Move in, Rig up & Start Wash Down

1st Plug 0-40

2nd Plug 245-379

3rd Plug 744-830

5/15/08 2915' Washing old hole

5/16/08 3680' RTD

Ran 87 jts New 10.5# 4 1/2" Production Casing, Tally 3667', Set @ 3677'

3' off Bottom, Shoe Jt 12.51, Flush Hole w/ 20 bbl CCI WTA & 12 bbl Mud Flush

Cement w/ 175 sx 60/40 Pozmix, 18% Salt, 1.3% Gel, 5# Gilsonite & .5% Friction reducer

15 sx 60/40 Pozmix in Rathole, by Basic Energy, ticket # 17705

Plug Down @ 2:30 A.M. 5/16/08

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Lt. Blvd Ks South to Smile Blk Top 4 West 1/2 N - W Int 0

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energy services, L.P.

FIELD ORDER 17705

Subject to Correction

Date 5-15-08		Customer ID		Lease Frank	Well # 1	Legal 23-20-14	
L.N. Drilling Inc.		Depth 3667	Formation	County Barton	State KS	Station Pratt	
CHARGE	Casing 4 1/2 105	Casing Depth 3678	TD 3680	Shoe Joint 17.51		Job Type 2 espw 4 1/2 L.S.	
	Customer Representative Bill Owens			Treater Steve Orlando			
AFE Number		PO Number		Materials Received by X Bill Owens			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	175sk	60/40 P02		1925.00
P	CP103	15sk	60/40 P02		165.00
P	CC111	1452lb	Salt		726.00
P	CC112	76lb	Friction Reducer		456.00
P	CC201	875lb	Gilsonite		586.25
P	C706	2bal	CC1 RCL Substitute		88.00
P	CC151	500bal	Mud Flush		430.00
P	CF102	1ea	Top Rubber Plug 4 1/2		80.00
P	CF250	1ea	Guide Shoe 4 1/2		225.00
P	CF1450	1ea	Flapper type Insert Float Valve 4 1/2		200.00
P	CF1650	6ea	Turboliner 4 1/2		510.00
P	E101	100mi	Heavy Vehicle Mileage		700.00
P	E113	410tn	Bulk Delivery		656.00
P	E100	50mi	Pickup Mileage		212.50
P	CE240	190gn	Cement Service Charge		266.00
P	S003	1ea	Service Supervisor		175.00
P	CE204	1ea	Depth Charge 3001-4000'		216.00
P	CE504	1ea	Plug Container		250.00
Discounted Price plus tax					7848.60

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As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

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energy services, L.P.

TREATMENT REPORT

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>5-15-08</i>
Lease <i>Frank</i>	Well # <i>1</i>	
Field Order # <i>17705</i>	Station <i>Pratt</i>	Casing <i>4 1/2 10.5</i>
		Depth <i>3680</i>
Type Job <i>CCSPW 4 1/2 DWWO</i>	Formation	County <i>Barton</i>
		State <i>KS</i>
		Legal Description <i>23-20-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft	From	To	Rate	Press	ISIP	
<i>4 1/2 10.5</i>								
Depth <i>3677</i>	Depth	From	To				5 Min.	
Volume <i>58.46</i>	Volume	From	To				10 Min.	
Max Press	Max Press	From	To				15 Min.	
Well Connection	Annulus Vol.	From	To				HHP Used	Annulus Pressure
Plug Depth <i>58.2</i>	Packer Depth	From	To				Gas Volume	Total Load

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units <i>19887-19860</i>	<i>19889-19842</i>	<i>27273</i>							
Driver Names <i>Dale Pnyce</i>	<i>Koever Losley</i>	<i>Steve Orlando</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>On location - Safety Meeting</i>
					<i>Run 87 Jts 4 1/2 10.5" casing</i>
					<i>Centralizer 1-3-5-7-9-11</i>
					<i>Casing on Bottom</i>
					<i>Break Circulation with KIS</i>
<i>2:00</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>CC-1 H2O</i>
<i>2:04</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Mud flush</i>
<i>2:06</i>	<i>250</i>		<i>3</i>	<i>5</i>	<i>H2O</i>
<i>2:07</i>	<i>200</i>		<i>41.76</i>	<i>5</i>	<i>Mix 175 sks 60/40 Poz @ 14.57/sk</i>
					<i>Washline - Release plug</i>
<i>2:25</i>	<i>0</i>		<i>0</i>	<i>7</i>	<i>Start Displacement</i>
<i>2:29</i>	<i>400</i>		<i>25</i>	<i>16</i>	<i>Lift Pressure</i>
<i>2:33</i>	<i>500</i>		<i>48.2</i>	<i>5</i>	<i>Slow Rate</i>
<i>2:35</i>	<i>1500</i>		<i>58.2</i>	<i>4</i>	<i>Plug Down Held</i>
					<i>Circulation Thru Job</i>
			<i>4</i>		<i>Plug K.H w/15 sks</i>

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