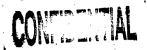
CONFIDENTIAL



ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License #5447	API No. 15 - <u>081-21821-0000</u>
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>NE - NW - NE</u> Sec <u>14</u> Twp. <u>30S</u> S.R <u>32W</u>
City/State/Zip: Liberal, KS 67905	feet from S / N (circle one) Line of Section
Purchaser: N/A	1650feet from E / W (circle one) Line of Section
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner
Phone: (620) 629-4200 NOV 1 8 200	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Transe Name: ROWLAND "C" Well #: 2
License:	Field Name: Area 31
Wellsite Geologist: Earth-Tech	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 287 Kelly Bushing: 2878
X New Well Re-Entry Workover	Total Depth: <u>5797</u> Plug Back Total Depth: <u>5747</u>
Oil SWD SIOW X Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	<u>t.</u>
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 1200 mg/l ppm Fluid volume 1500 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
07/29/2008 08/05/2008 08/20/2008	Quarter Sec Twp,S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 n 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. nonths if requested in writing and submitted with the form (see rule 82-3- und geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	
	Letter of Confidentiality Attached
Title: Capital Assets Date 11/18/2008	If Denied, Yes Date:
Subscribed and sworn to before me this 18 day of NOV	
20 08	Wireline Log Received
Notary Public: Unita Leterson	Geologist Report Received KANSAS CORPORATION COMMISS
Date Commission Expires: 0.4.1.2009	UIC Distribution NOV 2 0 2008
Date Commission Expires.	5W I W / 11 / 11 I W

ANITA PETERSON ANITA PE I EINONA Notary Püblic State of Kansas My Appt. Expires October 1, 2009

CONSERVATION DIVISION WICHITA, KS