

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/10

Operator: License # 32657  
 Name: Gateway Resources, LLC  
 Address: 224 S. Crestway  
 City/State/Zip: Wichita, Kansas 67218  
 Purchaser: None  
 Operator Contact Person: Gary F. Gensch  
 Phone: (316) 684-0199  
 Contractor: Name: W.W. Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Gary F. Gensch  
 Designate Type of Completion: OCT 24 2008  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: NA  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/11/08	8/17/08	8/18/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24830-0000  
 County: Ness  
 C NW - SE - NW Sec. 9 Twp. 19 S. R. 24  East  West  
1890 feet from S / (N) (circle one) Line of Section  
1615 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: SWANSON TRUST Well #: 1-9  
 Field Name: Wildcat  
 Producing Formation: D&A  
 Elevation: Ground: 2324 Kelly Bushing: 2329  
 Total Depth: 4440 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 214 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4,200 ppm Fluid volume 1050 bbls  
 Dewatering method used Air Dry, back fill pits  
 Location of fluid disposal if hauled offsite:  
 Operator Name: NA  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 10/23/08  
 Subscribed and sworn to before me this 23<sup>rd</sup> day of OCTOBER  
 20 08  
 Notary Public: [Signature]  
 Date Commission Expires: 9-16-12

**MARTY J. LEE**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 9-16-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 27 2008**