

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/22/09

Operator: License # 3293
Name: RUSSELL OIL INC
Address: PO BOX 1469
City/State/Zip: PLAINFIELD, IL 60544
Purchaser: NA
Operator Contact Person: IVAN LEROY HOLT II
Phone: (815) 609-7000
Contractor: Name: H2 DRILLING
License: 33793

Wellsite Geologist: STEVE ANGLE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/9/2008 7/19/2008 7/20/2008
Spud Date or 7/19/2008 7/20/2008
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 109-20816-0000
County: LOGAN
SE SE NW SW Sec. 35 Twp. 15 S. R. 34 East West
1560 feet from / N (circle one) Line of Section
1140 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: MCDANIEL PP Well #: 1-35
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 3041' Kelly Bushing: 3054'
Total Depth: 4945' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmrt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 24000 ppm Fluid volume 800 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: EXECUTIVE ASSISTANT Date: 10/9/2008
Subscribed and sworn to before me this 9th day of OCTOBER 20 08.
Notary Public: [Signature]
Date Commission Expires: 9/19/12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 27 2008
UIC Distribution
CONSERVATION DIVISION

