## KANSAS CORPORATION COMMISSIC OIL & Gas Conservation Division

Form ACO-1 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819	API No. 15 - 065-23475-0000
Name: Baird Oil Company, LLC	County: Graham
Address: P.O. Box 428	SE _SW _ SW _ NW Sec. 18 Twp. 7 S. R. 23 ☐ East 🗹 West
City/State/Zip: Logan, KS 67646	2400 feet from S / (circle one) Line of Section
Purchaser: Coffeyville Resources	640 feet from E (Circle one) Line of Section
Operator Contact Person: Andrew C. Noone	Footages Calculated from Nearest Outside Section Corner:
Phone: (	(circle one) NE SE NW SW
Contractor: Name: WW Drilling, LLC CONTRACTOR OF THE CONTRACTOR OF	Lease Name: Fountain Unit Well #: 1-18
License: 33575	Field Name: Wildcat
Wellsite Geologist: Richard Bell	Producing Formation: Lansing/Kansas City
Designate Type of Completion:	Elevation: Ground: 2382 Kelly Bushing: 2387
✓ New Well Re-Entry Workover	Total Depth: 3945 Plug Back Total Depth: 3897
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 215 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   ✓ Yes   No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2109 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2109
Operator:	feet depth to surface w/ 235 sx cmt.
Well Name:	7000 dopon to 0X done.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-pert Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 2200 ppm Fluid volume 500 bbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No.	Location of fluid disposal if hauled offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (GWD of Elliff.?)	Lease Name: License No.:
Sept. 12, 2008         Sept. 19, 2008         October 6, 2008           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R East  West
Recompletion Date  Recompletion Date  Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to requi	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	and the statements
Spolary I Imo	KCC Office Use ONLY
Signature: Machine Signature:	RCC Office use ONLY
Title: Agent Date: 10/03/200	Letter of Confidentiality Received
Subscribed and sworn to before me this OSTE day of OCTOBER	If Denied, Yes Date:
20.08	Wireline Log Received RECEIVED
h/1 + h 1/ +	Geologist Report Received KANSAS CORPORATION CO
Notary Public: 1 (colera 1) 1 talmico	UIC Distribution
Date Commission Expires: 3/29/2011	OCT 1 0 20p8