

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: Licence # 5184

Name: Shields Oil Producers, Inc.

Address Shields Bldg.

City/State/Zip Russell, KS 67665

Purchaser: None

Operator Contact Person: M. L. Ratts

Phone (913) 483-3141

Contractor: Name: Shields Drfg., Co.

License: 5655

Wellsite Geologist: Robert Patton

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6-25-92 7-3-92 D & A

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,594-0000

County Thomas

S/2- NE - SE - Sec. 32 Twp. 10 Rge. 33 E

1650 Feet from N (circle one) Line of Section

660 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Rein Well # 1

Field Name Unknown

Producing Formation None

Elevation: Ground 3186 KB 3191

Total Depth 4630 PBTD None

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

foot depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 2 D&A 9/21/92 JAH
(Data must be collected from the Reserve Pit)

Chloride content 53,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts

Title Production Dept Date 7-27-92

Subscribed and sworn to before me this 27th day of July, 19 92.

Notary Public Ruth Phillips

Date Commission Expires _____



STATE CORPORATION COMMISSION RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
7-28-92
DISTRIBUTION
 KCC
 KGS
 SVU/Rep
 Plug
NGPA
Other
(Specify)

Operator Name Shields Oil Producers, Inc. Lease Name Rein Well # 1

Sec. 32 Twp. 10 Rge. 33
 East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2671	+520
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Sh	4084	-893
List All E.Logs Run:		Lansing	4130	-939
		Fort Scott	4612	-1422

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	250	Quickset	200 175	KCC JAH KLL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit Acc. 18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2009

New

7-3-92

Date	7-2-92	Sec.	32	Twp.	10	Range	33 ^W	Called Out		On Location	11:00 PM	Job Start		Finish	3:30 AM
Lease	Rein	Well No.	1	Location	Monument 2N-8W-10N			County	Thomas	State	Kan				
Contractor	Shields Drls Co #2														
Type Job	Plus														
Hole Size	7 7/8	T.D.	4630'												
Csg.	8 5/8	Depth	250'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

Owner U.S.
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Shields Oil Producers
 Street Shields Bldg
 City Russell State Kan 67665
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Larry McAdoo

CEMENT

Amount Ordered	200 SKS 60 per bag 6% gel		
Consisting of	1/4 lbs Per SK Flo-Seal		
Common	120	6.10	732.00
Poz. Mix	80	2.40	192.00
Gel.	7	6.75	47.25
Chloride			
Quickset			
	F10 Seal 50 #	1.00	50.00
		Sales Tax	
Handling	1.00 per SK		200.00
Mileage	4¢ per SK mile	11m	88.00
		Sub Total	1309.2
		Total	

EQUIPMENT

No.	Cementer	Walt Gerald
Pumptrk 153	Helper	
No.	Cementer	Paul
Pumptrk	Helper	
Bulktrk 213	Driver	
Bulktrk	Driver	

DEPTH of Job

Reference:	Pumptruck	380.00
	8 5/8 D.H. Plus	21.00
	2.00 per mile	22.00
	Sub Total	423.00
	Tax	
	Total	

Remarks:

25	SKS @ 2900'
100	SKS @ 1750'
40	SKS @ 300'
10	SKS @ 40'
15	SKS in R.H.
10	SKS in M.H.

RECEIVED
 STATE REGISTRATION COMMISSION
 JUL 28 1992
 INSPECTION DIVISION
 WICHITA, KANSAS

ALLIED CEMENTING CO., INC.
 Home Office P. O. Box 31
 Russell, Kansas 67665

1771

Date	6-25-92	Sec.	32	Twp.	10	Range	33	Called Out	3:00 PM	On Location	9:00 PM	Job Start	10:00 PM	Finish	10:30 PM
Lease	Rein	Well No.	#1	Location	Monument	2N 4W 40S 4E		County	Thomas	State	Kansas				
Contractor	Shield Drlg			Rig 2			Owner	SAME							
Type Job	Surface														
Hole Size	12 1/4"			T.D.	253'										
Csg.	8 3/8"			Depth	250'										
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15'			Shoe Joint											
Press Max.	Minimum														
Meas Line	yes			Displace											
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To Shields Oil Producers
 Street Shields Bldg
 City Russell State Kan 67665

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Burton Beery
CEMENT

Amount Ordered 175 SKS 60/40 POZ 3% CL 2% BEL

Consisting of

Common	105	SKS	2	6.10	640.50
Poz. Mix	70	SKS	2	2.40	168.00
Gel.	3	SKS	2	1.25	119.00
Chloride	5	SKS	2	21.00	105.00
Quickset					

Sales Tax

Handling 1.00 per SK 175.00

Mileage 4 1/2 per SK mile 84.00

12 miles

Sub Total

Total 4172.50

Floating Equipment

EQUIPMENT

#177	No.	Cementer	M. Kaufman
Pumptrk		Helper	Bill M.
	No.	Cementer	
Pumptrk		Helper	
#		Driver	MARK D.
Bulktrk		Driver	

DEPTH of Job

Reference:	#	PUMP TRK	380.00
		1-2 1/2 Rubber plug	73.00
		2.00 per mile	24.00
		Sub Total	
		Tax	
		Total	477.00

Remarks:

Cement Circulated

[Signature]

RECEIVED
 STATE CORPORATION COMMISSION

JUL 28 1992

CONSERVATION DIVISION
 Wichita, Kansas