

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6272 EXPIRATION DATE 6-30-83

OPERATOR Corie Oil Company API NO. 15-193-20,251

ADDRESS West Wichita Avenue COUNTY Thomas

Russell, KS 67665 FIELD

** CONTACT PERSON Carroll Mudd PROD. FORMATION

PHONE (913) 483-6006 LEASE Dumler

PURCHASER n/a WELL NO. #1

ADDRESS WELL LOCATION C NW

DRILLING John O. Farmer, Inc. 1320 Ft. from the north Line and

CONTRACTOR P.O. Box 352 1320 Ft. from the west Line of

ADDRESS Russell, KS 67665 the NW/4 (Qtr.) SEC 32 TWP 10S RGE 33W.

PLUGGING John O. Farmer, Inc. WELL PLAT

CONTRACTOR P.O. Box 352

ADDRESS Russell, KS 67665

TOTAL DEPTH 4785' PBTD 2680

SPUD DATE 11-26-82 DATE COMPLETED 12-9-82

ELEV: GR 3190' DF 3193' KB 3195'

DRILLED WITH (SABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 309' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carroll Mudd, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carroll Mudd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of December

19 82



Dorothy Mashburn STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-18-84

DEC 30 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Corie Oil Company

LEASE Dumler

SEC. 32 TWP. 10S RGE. 33W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand & Clay	0	70		
Sand	70	165		
Sand & Shale	165	280		
Shale	280	1000		
Shale & Sand	1000	2055		
Shale & Red Bed	2055	2300		
Red Bed	2300	2684		
Anhydrite	2684	2718		
Shale & Shells	2718	2835		
Shale	2835	3510		
Shale & Lime	3510	3710		
Lime	3710	3810		
Shale & Lime	3810	4000		
Lime & Shale	4000	4220		
Lime	4220	4315		
Lime & Shale	4315	4691		
Lime	4691	4705		
Lime & Shale	4705	4785		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	315'	Common	210	3% C.C., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations