

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 193-20,580 -0000

Operator: License # 03966

Name: Wanker Oil Company

Address RR #2, Box 14

City/State/Zip Wakeeney, KS 67672

Purchaser: _____

Operator Contact Person: Pat Wanker

Phone (913) -743-2769

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Mark Torr

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/8/91 11/17/91 11-17-91
Spud Date Date Reached TD Completion Date

County Thomas
160' N of
SW -SW - SE - Sec. 33 Twp. 10S Rge. 33 E

490 Feet from S/N (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Clark Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 3162' KB 3167'

Total Depth 4730' PBSD _____

Amount of Surface Pipe Set and Cemented at 256' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 259'

feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan AIR-D DYA
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 12/11/91

Subscribed and sworn to before me this 11th day of December, 1991.

Notary Public Angela Sherfick

Date Commission Expires 6/27/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
KGS
DEC 12 1991

ANGELA SHERFICK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6/27/92

CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Wanker Oil Company

Lease Name Clark

Well # 1

Sec. 33 Twp. 10S Rge. 33 East

County Thomas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2641	
Topeka	3841	
L-KC	4107	
Base-KC	4399	
Pawnee	4531	
Cherokee Shale	4613	
LTD	4729	
RTD	4730	

List All E.Logs Run: DIL & CDNL
 DST # 1: 4330-4372. 30-60-60-60. Rec. 20' of clean oil, 70' DM, 186' MW. SIP; 1294-1261. FP: 66-77 & 111-114.
 DST # 2: 30-60-30-30. 25' DM. 1084-940. 33-33 & 44-44.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	19	259'	60/40 poz	180	3%CC, 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

15-193-20580-0000

Phone 713-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2430

Home Office P. O. Box 31 Russell, Kansas 67665

Date *11-17-91* Sec. *33* Twp. *10* Range *33 W* Called Out *11:00 AM* On Location *2:00 PM* Job Start *2:00 PM* Finish

Lease *Clark* Well No. *11* Location *Monument & N 1/2* County *Thomas* State *K*

Contractor *Empress Drilling* Owner *To Allied Cementing Co., Inc.*

Type Job *Plug* You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size *18"* T.D. *4730* Charge To *Wanker Oil*

Csg. Depth Tbg. Size Depth Drill Pipe Depth Tool Depth

Cement Left in Csg. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor.

Press Max. Minimum Purchase Order No. *John Collins*

Meas Line Displace CEMENT

Perf. Amount Ordered *200 lbs 6% gel 2 flowseal*

EQUIPMENT

Pumptrk	No. <i>153</i>	Cementer	<i>Dave Jensen</i>
		Helper	
Pumptrk	No.	Cementer	<i>Jason</i>
		Helper	
Bulktrk	<i>218</i>	Driver	
Bulktrk		Driver	

Consisting of
Common
Poz. Mix
Gel
Chloride
Quickset
Sales Tax
Handling
Mileage
Sub Total
Total

DEPTH of Job	
Reference	<i>Dump trk chy</i>
	<i>1200 ft mile</i>
	<i>plug</i>
	Sub Total
	Tax
	Total

Remarks: *25 @ 8640*
100 @ 1765
40 @ 360
10 @ 40 wf plug
15 Rathole 10 mouse hole

RECEIVED
STATE COMMISSION
DEC 12 1991
CONSERVATION DIVISION
WICHITA, KANSAS

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2426

Home Office P. O. Box 31

Russell, Kansas 67665

Date <i>11-8-91</i>	Sec. <i>33</i>	Twp. <i>10^s</i>	Range <i>33^w</i>	Called Out	On Location	Job Start	Finish <i>10:45 PM</i>
Lease <i>Clark</i>	Well No. <i>1</i>	Location <i>Monument 2 N 4 E 4 N</i>		County <i>Thomas</i>	State <i>Ks</i>		

Contractor *Emphasis D-19*

Type Job *Surface*

Hole Size <i>12 1/4</i>	T.D. <i>259</i>
Csg. <i>8 1/2</i>	Depth <i>257</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool Joint	Depth
Cement Left in Csg. <i>10-15</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Wanker Oil*

Street *RR 2 Box 14*

City *Wakeeney* State *Ks 67672*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *John Collins*

CEMENT

EQUIPMENT

Pumptrk <i>153</i>	No.	Cementor	<i>Dave Jessel</i>
		Helper	
Pumptrk	No.	Cementor	<i>Jason</i>
		Helper	
Bulktrk <i>218</i>		Driver	
Bulktrk		Driver	

Amount Ordered *180% 3% CC 2% gel*

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

Floating Equipment

DEPTH of Job

Reference:	<i>Dump trk chg</i>	
	<i>2 dep for mile</i>	
	<i>8' wooden plug</i>	
	Sub Total	
	Tax	
	Total	

Remarks: *Cement Cir*

RECEIVED
STATE CORPORATION COMMISSION

DEC 12 1991

CONSERVATION DIVISION
WICHITA, KANSAS