

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,647-0000

ORIGINAL

County Thomas

Approx.

SE - NW - NW - SE Sec. 33 Twp. 10S Rge. 33W XX <sup>E</sup> W

Operator: License # 4197

Name: Dunne Oil Company

Address 100 S. Main

Suite=410

City/State/Zip Wichita, Ks. 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Stephen W. Dunne

Phone ( 316 ) 267-3448

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: PATRICK DEENIHAN

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-20-96 4-28-96 4-28-96

Spud Date Date Reached TD Completion Date

2200' Feet from (S)N (circle one) Line of Section

2200' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name CLARK Well # 1-33

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3168' KB 3173'

Total Depth 4800' PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 266.23' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 874 10-3-96  
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 1115 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R33 <sup>E</sup> W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

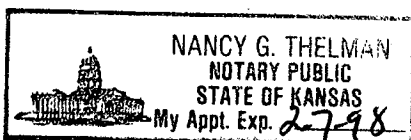
Title President Date 5/22/96

Subscribed and sworn to before me this 22 day of May, 19 96.

Notary Public Nancy G. Thelman

Date Commission Expires 2-7-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



Operator Name Dunne Oil Co. Lease Name CLARK Well # 1-33

Sec. 33 Twp. 10S Rge. 33W  East  West  
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2647	+526
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/ANH	2675	+498
List All E.Logs Run:		Heebner	4068	-895
Radiation Guard W/SP		LAnsing	4109	-936
		Stark	4341	-1168
		BKC	4405	-1232
		Ft Scott	4592	-1419
		Cherokee	4620	-1447
		Mississippi	4732	-1559

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	266.23'	60/40 pos	180 sks	2%gel, 3%CC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <b>D&amp;A</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <b>N/A</b> Bbls.	Gas <b>N/A</b> Mcf	Water <b>N/A</b> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

15-193-20647-0000

ORIGINAL

#1-33 CLARK  
APPX NW NW SE  
SEC. 33-10S-33W  
THOMAS COUNTY, KS

OPERATOR: DUNNE OIL CO.  
CONTRACTOR: ABERCROMBIE RTD, INC.  
WELLSITE GEOLOGIST: PATRICK DEENIHAN

API#: 15-193-20647

**DST #1:** 4252-4355; Kansas City "H", "I", "J" & "K" Zones; 30-45-30-45.  
**RECOVERED:** 45' MUD, 553' MDY WATER, w/spots of oil on tool.  
SIPs: 1295/1280; FPs: 83-146/251-261; HPs:2133/2133; BHT 99; CHL 58,000 PPM

**DST #2:** 4368-4395; "L" Zone; 30-30-30-30  
**RECOVERED:** 5' MUD  
SIPs: 52/52, FPs: 52-52/52-52; HPs:2195-2185; BHT 119.

**DST #3:** 4616-4685; Johnson Zone; 30-30-30-30  
**RECOVERED:** 5' MUD  
SIPs: 31/31, FPs: 31-31/31-31; HPs:2362-2310; BHT 119.

RECEIVED COMM  
KANSAS CORP  
1998 MAY 24 A 11: 22.

# ALLIED CEMENTING CO., INC. 000502

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE <u>4-20-96</u>	SEC. <u>33</u>	TWP. <u>10</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>6:15 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Clark</u>	WELL # <u>1-33</u>	LOCATION <u>Monument 2N-3/4E-1/2N</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>	14W		

CONTRACTOR Abercrombie RTD #8

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 266

CASING SIZE 8 5/8 DEPTH 261

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG 15'

PERFS

OWNER Same

CEMENT

AMOUNT ORDERED 180 SKS 60/40 per

3% ecc - 2% gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 151 HELPER Wayne

BULK TRUCK

# 212 DRIVER Dean

BULK TRUCK

# DRIVER

TOTAL

REMARKS:

Cement Did Circ

[Signature]

SERVICE

DEPTH OF JOB 261'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE miles @ 2.35

PLUG 8 5/8 Surface @ 45.00

TOTAL

CHARGE TO: Dunne Oil Co.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Anthony Martz



# ALLIED CEMENTING CO., INC. 0395

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

OAKLEY

DATE 4-28-96	SEC 33	TWP 105	RANGE 39W	CALLED OUT	ON LOCATION 9:50 AM	JOB START 10:50 AM	JOB FINISH 1:00 PM
LEASE CLARK	WELL# 1-33	LOCATION Monument 1/2 E-1N-1/2 W			COUNTY Logan	STATE KS	

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie RTO #1678 OWNER SAME

TYPE OF JOB PTA CEMENT

HOLE SIZE 7 7/8 T.D. 4800'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ AMOUNT ORDERED 190 SKS 64/100Z GEL

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 1/4" Flg-SEAL

DRILL PIPE 4 1/2 DEPTH 2660'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON \_\_\_\_\_ @ \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_ GEL \_\_\_\_\_ @ \_\_\_\_\_

PERFS. \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER TERRY

# 191 HELPER WAYNE

BULK TRUCK \_\_\_\_\_

# 212 DRIVER DEAN

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

25 SKS AT 2660'

106 SKS AT 1770'

40 SKS AT 310'

10 SKS AT 46'

15 SKS AT 101E

**SERVICE**

DEPTH OF JOB 2660'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 8 5/8 DRY HOLE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO DUNNE OIL CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]