

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

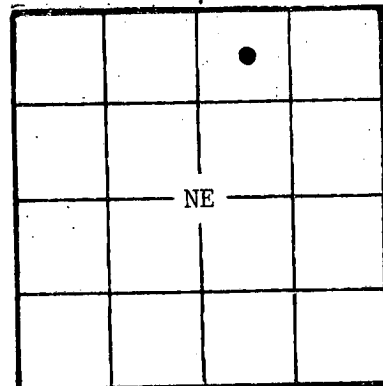
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984
 OPERATOR John O. Farmer, Inc. API NO. 15-065-21,806
 ADDRESS P.O. Box 352 COUNTY Graham
Russell, KS 67665 FIELD Ernst Northwest
 ** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing/KC
 PHONE (913) 483-3144 Indicate if new pay. _____
 PURCHASER Mobil Oil Corporation LEASE Klenk
 ADDRESS P.O. Box 900 WELL NO. #10
Dallas, TX 75221 WELL LOCATION NW NE NE
 DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and
 CONTRACTOR P.O. Box 352 990 Ft. from the east Line of (X)
 ADDRESS Russell, KS 67665 the NE/4(Qtr.) SEC 18 TWP 9S RGE 23W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3946' PBD _____

SPUD DATE 7-10-83 DATE COMPLETED 7-19-83

ELEV: GR 2375' DF 2378' KB 2380'

DRILLED WITH ~~(CARBIDE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Water hauled

Amount of surface pipe set and cemented 258' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

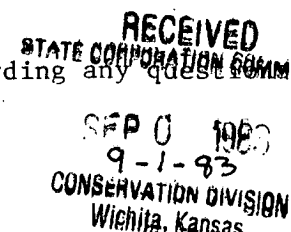
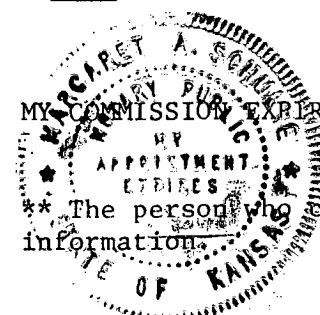
SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September,

19 83.

MY COMMISSION EXPIRES: January 27, 1985

Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Klenk SEC 18 TWP 9 S RGE 23W (W)

WELL NO #10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				Log Tops
Shale & Sand	0	1578	Anhydrite	2034 (+346)
Sand	1578	1788	Heebner	3670 (-1289)
Red Bed	1788	2037	Toronto	3696 (-1316)
Anhydrite	2037	2071	Lansing	3714 (-1334)
Shale & Shells	2071	2190	T.D.	3946 (-1566)
Shale	2190	2490		
Shale & Salt	2490	2710		
Shale	2710	2980		
Shale & Lime	2980	3245		
Lime	3245	3946		
DST #1 3855-75 Tool open 45-45-45-45 - with fair blow Rec: 240' gas 62' gassy oil cut mud FP: 27-27 29-34 BHP: 141-146 DST #2 3895-3920 Tool open 30-30 - weak blow, 15 min. Rec: 5' oil cut mud FP: 21-21 BHP: 25				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	258'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3945'	50/50 Pozmix	200	10% Salt
D.V. Tool	--	--	--	2070'	Halco Light	350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	4 SPF	SSB-2	3864-70 (6')

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3906'	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% NE	3864-70 (6')

Date of first production August 23, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40
Estimated Production-I.P. 10 bbls.	Gas -- MCF	Water 0 %
Disposition of gas (vented, used on lease or sold)	Perforations 3864-70 (6')	

Gas-oil ratio
CFPB