

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE 6-30-84

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,956

ADDRESS P.O. Box 352 COUNTY Graham

Russell, KS 67665 FIELD Ernst N.W.

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION _____
PHONE (913) 483-3144 Indicate if new pay. _____

PURCHASER _____ LEASE Klenk

ADDRESS _____ WELL NO. #11

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and

CONTRACTOR ADDRESS P.O. Box 352 330 Ft. from the west Line of
Russell, KS 67665 the NE (Qtr.) SEC18 TWP.9S RGE 23W(W).

PLUGGING John O. Farmer, Inc.

CONTRACTOR ADDRESS P.O. Box 352

Russell, KS 67665

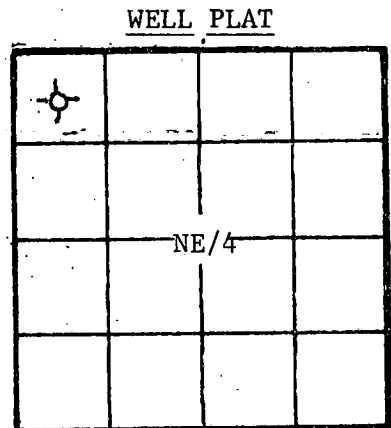
TOTAL DEPTH 3900' PBTD _____

SPUD DATE 4-14-84 DATE COMPLETED 4-20-84

ELEV: GR 2314' DF 2317' KB 2319'

DRILLED WITH ~~(KAKKX)~~ (ROTARY) ~~(AXRX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

Amount of surface pipe set and cemented 215' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

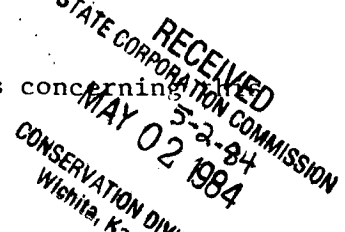
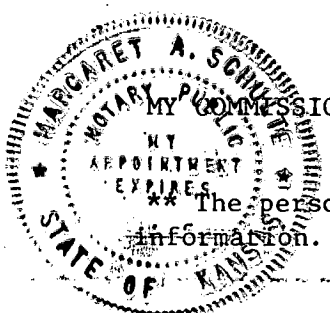
John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May,

19 84

COMMISSION EXPIRES: January 27, 1985

Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte



The person who can be reached by phone regarding any questions concerning information.

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Klenk SEC 18 TWP 9S RGE 23W (W)

(E)

WELL NO #11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				Sample Tops
Shale & Sand	0	1520	Anhydrite	1984 (+335)
Sand	1520	1730	Heebner	3620 (-1301)
Red Bed	1730	1984	Toronto	3646 (-1327)
Anhydrite	1984	2019	Lansing	3664 (-1345)
Shale & Shells	2019	2350	B/KC	3890 (-1571)
Shale	2350	3125	R.T.D.	3900 (-1581)
Shale & Lime	3125	3635		
Lime	3635	3845		
Lime & Shale	3845	3900		
DST #1 3805-27 Tool open 30-30-5 - weak blow, 20 min. Rec: 15' mud (no show) (flushed tool) IFP: 31-31 BHP: 31				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"		215'	Common	150	3% C.C., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	

Perforations