11 70

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR	John O. H	John O. Farmer, Inc.				API NO. 15-065-21,548 - 00-00					
ADDRESS	P.O. Box	P.O. Box 352			COUN	COUNTYGraham					
Russell, KS 67665					FIEL	FIELD TYETNST Northwest					
**CONTACT PERSON . Margaret A. Schulte						LEASEKlenk					
	PHONE	(91	3) 483-314	4							
PURCHASER Mobil Oil Corporation						_ NO.		#6			
						LOC	ATION	N N	W SE NE		
•							from	the e	ast Line and		
						_Ft.	from	the s	outh Line of		
CONTRACTOR	John O. F		the	NE/	SEC.	18 TWP	9S RGE. 23W				
ADDRESS	P.O. Box					ىد سىچىلا ن ئالانسىسى	WELL				
				;	PLAT						
PLUGGING CONTRACTOR	•				_				(Quarter) or (Full)		
ADDRESS									Section - Please		
TOTAL DEPTH	3990 '		PBTD		-		* ***	•	indicate.		
SPUD DATE 1	2-14-81	DATE	COMPLETE	12-22-8	1						
ELEV: GR 24 08 1	OF <u>2411 'KB</u>	2413			L				KCC KGS		
DRILLED WITH ((XX IXBLXEX) (RO [*] 195 set — surface,	TARY) (X	MIXX) TOOLS	. (New)	/ (MXX	xat) 'ca	ısina.		MISC.		
Purpose of string						pe ceme	<u>_</u> _	Socks	Type and percent additives		
	,			208'					additives		
Surrace	Surface 12-1/4"		8-5/8" 20		Common		165				
Production	7-7/8"	4-1/2"	10 ¹ 2	3989 '	50	50-50 Pozmix		150	10% Salt		
			DV Tool	@ 2060 ' •	w/425	/425 sxs. cemen		ent	2% Ge1		
				`							
	LINER RECOI	RD			<u> </u>	PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks	Sacks cement					& type Depth interval			
TUBING RECORD					4	1	SSB	Jets 3899-3905			
2-3/8"	Setting depth 3932	Packe	er set at						,		
2-570		CID, FRAC	TURE, SHOT,	OSMENT SO	UEEZE	RECOR	D				
-	Amoi	ent and kind o	of material A. F. C.	PORATION	D			Dep	th interval treated		
2000====				3-15-83	OMINISS	ION					
2000 gal	• 15% NE			MAR 15 (6	R2				3899-3905		
			GONSE	RVATION DIN	/ISION						
			· · · · · · · · · · · · · · · · · · ·	chita. Kansa	s						
TEST DATE:	- 1/1.	-	PR	ODUCTION		,					
Pete of first production February 2	5. 19 ⁸ 2 ~	Produc	ing method (flow	ing, pumping, g Pumpin		te.)		Α.	P.I.Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas	· · · · · · · · · · · · · · · · · · ·	Wes	ter (/	·	Ges	-oil retio		
Dispesition of ges (vente	d, used on lease or s		bbls.		MCF P	roducing	()	bbis.	CFPB A 7 7		
44 T1	I.							3899	LENA VALLETA		
** The person information. A witnessed in				•				₹ 77:5	λκ "		

25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing strat	tum	Unknown	Depth	100		
Estimated height of cement behind pipe WELL LOG		Тор	SHOW GEOLOGICAL MARKERS, LOGS RUM,			
Show all important zones of porosity and contents thereof; cored intervi- cluding depth interval tested, cushion used, time tool open, flowing and s	als, and all drill-	stem tests, in-	OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
	0	1110		Log Tops		
Shale & Sand Sand & Shale	1110	1605				
Sand	1605	1805	Anhydrite	2054 (+359		
Red Bed	1805 2057	2057 2093	Heebner Toronto	3705 (-129 3732 (-131		
Anhydrite Shale & Shells	2093	2135	Lansing	3746 (-133		
Shale & Lime	2135	2365	B/KC	3970 (-155		
Shale	2365 2580	2580 2815	T.D.	3991 (-157		
Lime & Shale Shale & Lime	2815	3140				
Lime & Shale	3140	3305				
Shale & Lime	3305 3495	3495 3802				
Lime & Shale Lime	3802	3990				
DST #1 3770-3802						
Tool open 45-45-45 - fair blow	,	 				
Rec: 130' muddy water			,	ł		
IFP: 58-71 FFP: 87-106				ł		
BHP: 164-155						
DST #2 3885-3910						
Tool open 45-45-45-45 - good blow	,			1		
Rec: 66' gassy oil cut mud						
124' gąssy muddy oil IFP: 68-97						
FFP: 116-126						
BHP: 252-252						
DST #3 3920-50		<u>.</u>	ļ			
Tool open 30-30-10 - weak blow, 17 min.		'				
Rec: 10' mud - few specks of oil FP: 38-48						
IBHP: 116						
				1		
		l ·				
USE ADDITIONAL SHEETS, IF N	l ECESSARY, TO	I COMPLETE W	I ELL RECORD.			
٨٤٤				***************************************		
	DAVIT	n.	11			
STATE OF Kansas , CO	UNTY OF	Ki	issell	SS,		
John O. Farmer III OF	LAWFUL AGI	e, BEING F1	RST DULY SWORN	UPON HIS		
DATH, DEPOSES AND SAYS:	•					
THAT HE ISvice-president OPERATOR OF THEKlenk	FOR	John	O. Farmer, Inc	•		
OPERATOR OF THE Klenk	LEASE, /	AND IS DULY	AUTHORIZED TO	MAKE THIS		
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERAT	OR, THAT I	NELL NO	#6 ON SAI	D LEASE HAS		
BEEN COMPLETED AS OF THE12th_DAY OF	March	19	82 , AND TH	AT ALL		
INFORMATION ENTERED HEREIN WITH RESPECT TO						
FURTHER AFFIANT SAITH NOT.			1 .			
ONTHEN ALTIAM SATIN NOT.		1 19-	the man to			
	(S)	JUNU (by O Farmor II	T		

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF March 198

March 198

March 198

Moraret a. Schulte

MY COMMISSION EXPIRES: January 27, 1985