

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1983

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,768

ADDRESS P.O. Box 352 COUNTY Graham

Russell, KS 67665 FIELD Ernst Northwest

\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION NA

PHONE (913) 483-3144

PURCHASER LEASE Albertson

ADDRESS WELL NO. SWD 1

WELL LOCATION 150' N of SE SE NW

DRILLING John O. Farmer, Inc. 330 Ft. from the east Line and

CONTRACTOR ADDRESS P.O. Box 352 480 Ft. from the south Line of

Russell, KS 67665 the NW/4(Qtr.) SEC 18 TWP 9S RGE 23W.

PLUGGING WELL PLAT

CONTRACTOR ADDRESS (Office Use Only)

KCC

KGS

SWD/REP

PLG.

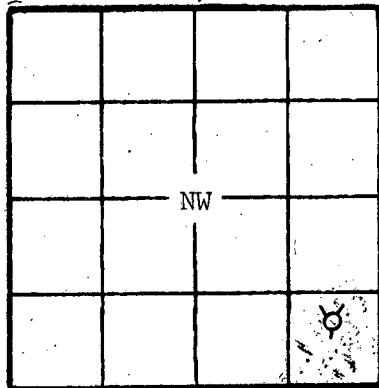
TOTAL DEPTH 1849' PBSD

SPUD DATE 4-7-83 DATE COMPLETED 4-9-83

ELEV: GR 2366' DF 2370' KB 2371'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 206' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposa, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

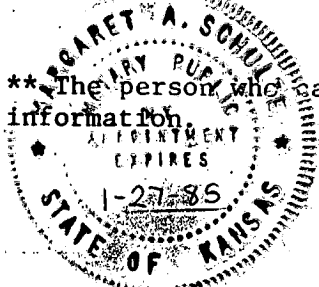
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April, 19 83.

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985



\*\*The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 4-27-83 APR 27 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Albertson SEC.18 TWP.9S RGE.23W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Shale & Shells		.0	1050		
Shale & Sand		1050	1570		
Sand		1570	1768		
Red Bed		1768	1849		
* NO DRILL STEM TESTS WERE RUN AND NO SAMPLES WERE SENT TO THE GEOLOGICAL SURVEY					

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	206'	Common	160	2% gel, 3% C.C.
Production	7-7/8"	5-1/2"	15 1/2#	1839'	Common	425	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			1 SPF	SSB-2	1650-80
Size	Setting depth	Packer set at	1 SPF	SSB-2	1720-50
2-3/8"	1603'	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
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	bbis.	MCF	%	bbis.

Disposition of gas (vented, used on lease or sold)	Perforations
---	1650-80 & 1720-50