

15-065-21764-0000

TYPE AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1983

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,764

ADDRESS P.O. Box 352 COUNTY Graham
Russell, KS 67665 FIELD Ernst Northwest

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing "I"
PHONE (913) 483-3144

PURCHASER Mobil Oil Corporation LEASE Klenk

ADDRESS P.O. Box 900 WELL NO. #8
Dallas, TX 75221 WELL LOCATION SE NE NE

DRILLING John O. Farmer, Inc. 990 Ft. from the north Line and
CONTRACTOR 330 Ft. from the east Line of
ADDRESS P.O. Box 352 the NE/4 (Qtr.) SEC18 TWP9S RGE 23W.
Russell, KS 67665

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3960' PBTD _____
SPUD DATE 3-4-83 DATE COMPLETED 3-14-83
ELEV: GR 2393' DF 2396' KB 2398'

DRILLED WITH (~~CRANK~~) (ROTARY) (~~API~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 247' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (O~~i~~), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

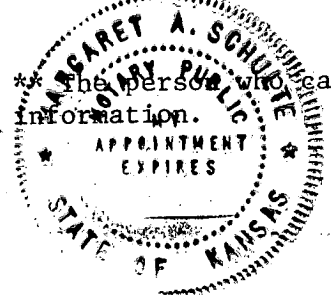
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 19 83.

Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985



** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

MAY 24 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

John O. Farmer, Inc.

LEASE

Klenk

SEC. 18 TWP. 9S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Log Tops				
DST #1 3860-85 Tool open 45-45-45-45 - good blow Rec: 720' gas 120' oil and gas cut mud IFP: 51-61 FFP: 71-71 BHP: 183-193			Anhydrite Heebner Toronto Lansing T.D.	2040 (+358) 3682 (-1284) 3708 (-1310) 3725 (-1327) 3960 (-1562)
DST #2 3900-25 Tool open 30-45-10 - weak blow, 21 min. Rec: 5' mud FP: 51-51 BHP: 71				
Shale	0	1355		
Shale & Sand	1355	1585		
Sand	1585	1787		
Red Bed	1787	2040		
Anhydrite	2040	2073		
Shale	2073	2515		
Shale & Lime	2515	3400		
Lime & Shale	3400	3885		
Lime	3885	3960		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	247'	Common	160	
Production	7-7/8"	4-1/2"	10 1/2#	3955'	Common	150	15% Salt
			DV Tool	@ 2011'	Common	425	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	4 SPF	SSB-2	3876-81 (5')

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3901'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% NE	3876-81 (5')

Date of first production May 1, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity A
RATE OF PRODUCTION PER 24 HOURS	Oil 32 bbls.	Gas --- MCF
Disposition of gas (vented, used on lease or sold)	Water 3 %	Perforations 3876-81 (5')