

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

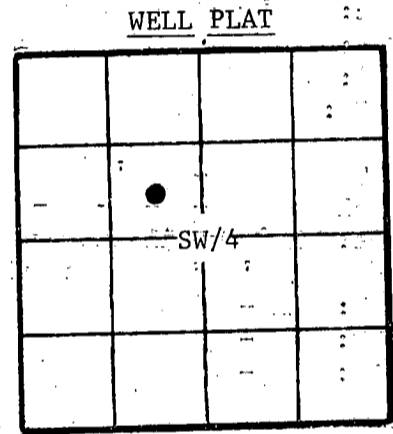
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1983
OPERATOR John O. Farmer, Inc. API NO. 15-065-21,691
ADDRESS P.O. Box 352 Russell, KS 67665 COUNTY Graham FIELD Ernst Northwest
\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing "K"
PHONE (913) 483-3144
PURCHASER Mobil Oil Corporation LEASE -Albertson
ADDRESS P.O. Box 900 Dallas, TX 75221 WELL NO. #7
WELL LOCATION - SE NW SW
990 Ft. from the north Line and
990 Ft. from the west Line of
the SW/4 (Qtr.) SEC 18 TWP 9S RGE 23W.



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

PLUGGING CONTRACTOR ADDRESS
TOTAL DEPTH 3980' PBTD
SPUD DATE 10-7-82 DATE COMPLETED 10-15-82
ELEV: GR 2405' DF 2408' KB 2410'
DRILLED WITH (XXXXX) (ROTARY) (XXR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 217' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1983.

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

EXPIRES: January 27, 1985



The person who can be reached by phone regarding any questions concerning this information

RECEIVED STATE CORPORATION COMMISSION 1-21-83 JAN 21 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Albertson #7 SEC. 18 TWP. 9S RGE. 23W

**FILL IN WELL LOG AS REQUIRED:**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	450		Log Tops
Shale & Sand	450	1575		
Sand	1575	1780	Anhydrite	2038 (+372)
Red Bed	1780	2038	Heebner	3704 (-1294)
Anhydrite	2038	2072	Toronto	3728 (-1318)
Shale & Shells	2072	2490	Lansing	3744 (-1334)
Shale	2490	2715	B/KC	3966 (-1556)
Shale & Shells	2715	2880	T.D.	3981 (-1571)
Shale & Lime	2880	3190		
Lime	3190	3300		
Shale & Lime	3300	3615		
Lime & Shale	3615	3750		
Lime	3750	3980		
DST #1 3758-3840'				
Tool open 30-30-30-30 - strong blow throughout				
Rec: 836' muddy salt water				
IFP: 209-362				
FFP: 496-734				
SIP: 744-734				
DST #2 3885-3905'				
Tool open 45-45 - weak blow that died				
Rec: 20' mud				
IFP: 80				
FFP: 80				
FSIP: 80				
DST #3 3920-3950'				
Tool open 30-30-30-30 - strong blow throughout				
Rec: 10' of oil cut mud				
434' of mud cut oil, 186' watery mud				
IFP: 114-248				
FFP: 276-295				
SIP: 324-333				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	223'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	15.5#	3979'	50/50 Pozmix	150	10% salt, 2% gel, 3/4% CFR-2
				DV Tool set @ 2051'			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	4 SPF	SSB Jets	3932-38'
Size	Setting depth	Packer set at			
2-3/8"	3953'	--			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2000 gals. 15% NE	3932-38'

Date of first production 1-1-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas -- MCF
Disposition of gas (vented, used on lease or sold)	Water 0 %	Gas-oil ratio 23.11 CFPB
	Perforations 3932-38'	