

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-21,053-00-01
County Graham
SE - SW - NE Sec. 18 Twp. 9S Rge. 23 X W

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

2310 Feet from S(N) (circle one) Line of Section
1650 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(N)E, SE NW or SW (circle one)

Purchaser: Farmland Industries, Inc.

Lease Name Klenk Well # 3
Field Name Ernst Northwest

Operator Contact Person: John O. Farmer III
Phone (913) 483-3144

XXXXXXX Formation Lansing "I"
(Injection)
Elevation: Ground 2376' KB 2381'
Total Depth 3969' PBTD 3901'

Contractor: Name:
License:

Amount of Surface Pipe Set and Cemented at Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet

Designate Type of Completion
New Well Re-Entry X Workover

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Oil SWD SLOW Temp. Abd.
Gas X ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:

Drilling Fluid Management Plan CONVERSION 97 12-28-95
(Data must be collected from the Reserve Pit)

Operator: John O. Farmer, Inc.
Well Name: Klenk #3 Producer
Comp. Date 10-8-78 Old Total Depth 3969'

Chloride content ppm Fluid volume bbls
Dewatering method used

Deepening Re-perf. X Conv. to (Inj) SWD
Plug Back PBTD
Commingle Docket No. E-24,818
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Location of fluid disposal if hauled offsite:

12-26-95 12-27-95
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III

Title President Date 12-27-95

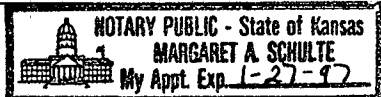
Subscribed and sworn to before me this 27th day of December 19 95.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
Geologist Report Received
Distribution
SWD/Rep NGPA
Plug Other (Specify)

STATE CORPORATION COMMISSION
RECEIVED
DEC 28 1995
WICHITA, KANSAS



SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Klenk Well # #3
 Sec. 18 Twp. 9S Rge. 23 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	26#	212'	Common	170	
Production	7-7/8"	4-1/2"	10-1/2#	3962'	50/50 Pozmix	150	10% salt, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	Surface 2060'	HLC	325	10% Gilsonite, 1/4# Flocele
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4 SPF	3871-3875 (4')		2000 gals. 15% NE

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" PVC lined	3544'	3544'	

Date of First Resumed Production, SWD or Inj. 12-27-95
 Producing Method Flowing Pumping Gas Lift Other (Injection) (Injection) Other (Explain)

Estimated (Injection) Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			300 BWP		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Injection Production Interval 3871-75'