

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

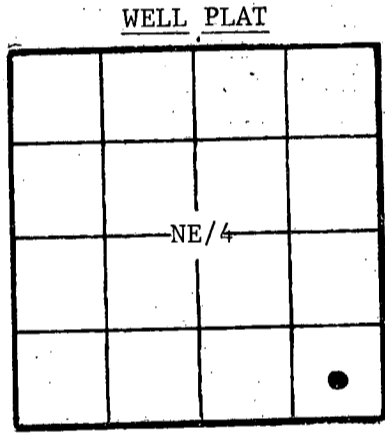
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1983
OPERATOR John O. Farmer, Inc. API NO. 15-065-21,765
ADDRESS P.O. Box 352 Russell, KS 67665 COUNTY Graham FIELD Ernst Northwest
\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing "I" & "K"
PHONE (913) 483-3144
PURCHASER Mobil Oil Corporation LEASE Klénk
ADDRESS P.O. Box 900 Dallas, TX 75221 WELL NO. #9
WELL LOCATION SE SE NE
330 Ft. from the south Line and
330 Ft. from the east Line of
the NE/4 (Qtr.) SEC 18 TWP 9S RGE 23W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3940' PBTD
SPUD DATE 3-15-83 DATE COMPLETED 3-24-83
ELEV: GR 2373' DF 2376' KB 2378'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

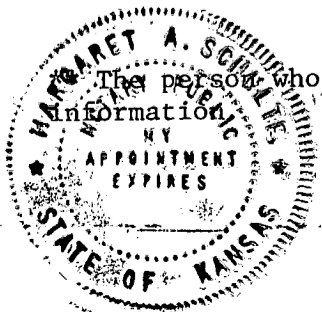
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 19 83.

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985



RECEIVED STATE CORPORATION COMMISSION

MAY 24 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1 3845-70 Tool open 45-45-45-45 - with strong blow Rec: 1860' gas 150' oil cut mud 140' free oil IFP: 61-102 FFP: 102-122 BHP: 204-204					Anhydrite	1995 (+383)
DST #2 3879-3904 Tool open 45-45-45-45 - with fair blow Rec: 270' gas 90' oil cut mud 180' very heavy oil cut mud IFP: 81-102 FFP: 122-132 BHP: 817-817					Heebner	3665 (-1287)
					Toronto	3688 (-1310)
					Lansing	3706 (-1328)
					T.D.	3941 (-1563)
Shale Sand Red Bed Anhydrite Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Lime			0 1550 1750 1996 2031 2385 2700 2855 3355 3690	1550 1750 1996 2031 2385 2700 2855 3355 3690		Log Tops

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	206'	Common	160	3% C.C., 2% gel
Production	7-7/8"	4-1/2"	10 <sup>1/2</sup> #	3938'	Common	150	15% Salt
			DV Tool @	2030'	Common	475	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	4 SPF	SSB-2	3892-3900
TUBING RECORD			4 SPF	SSB-2	3856-3862
Size	Setting depth	Packer set at			
2-3/8"	3903'	---	4 SPF	SSB-2	3856-3862

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% NE	3892-3900
2000 gal. 15% NE	3856-3865

Date of first production May 1, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 83 bbls. Gas --- MCF Water 8% 7 bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3892-3900, 3856-3865

