

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-21,806-0001..

County Graham

NW NE NE Sec. 18 Twp. 9S Rge. 23 X East West

4950 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Klenk Well # 10

Field Name Ernst Northwest

Producing Formation Lansing "I" zone

Elevation: Ground 2375' KB 2380'

Operator: License # 5135

Name: John O. Farmer, Inc.

Address: P.O. Box 352

City/State/Zip: Russell, KS 67665

Purchaser: Mobil Oil Corporation

Operator Contact Person:
Phone: (913) 483-3144

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 7-19-83

Name of Original Operator John O. Farmer, Inc.

Original Well Name Klenk

Date of Recompletion:
2-14-91 2-15-91

Commenced Completed

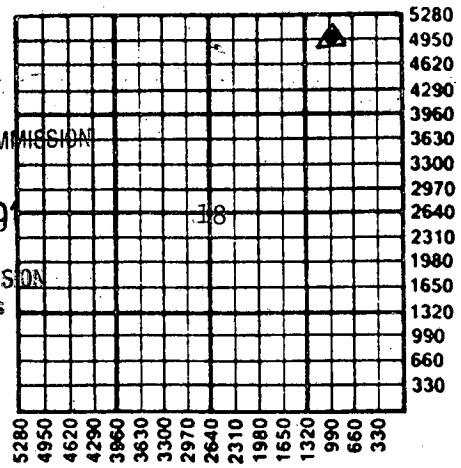
Re-entry Workover convert to injection well

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to (Injection) Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or (Injection)) Docket No. E-24,818

RECEIVED
5-8-91
MAY 08 1991
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III Title President Date 5-7-91

Subscribed and sworn to before me this 7th day of May 19 91

Notary Public Margaret A. Schulte
Margaret A. Schulte

NOTARY PUBLIC State of Kansas
MARGARET A. SCHULTE
My Aspt. Exp. 1-27-93

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Klenk Well # 10
 Sec. 18 Twp. 9S Rge. 23 East West
 County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

| Name | Top | Bottom |
|------------------|-------|--------|
| Lansing "I" zone | 3864' | 3870' |

Note: This well was converted to injection service in February, 1991.

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|--|-------|--------|----------------|--------------|----------------------------|
| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
| | Top | Bottom | | | |
| | NA | | | | |
| | | | | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|---|----------------|---|
| | 4 SPF | 3864-3870 (6') | |
| | | | |
| | | | |
| | | | |

PBTD 3915' Plug Type Cement

TUBING RECORD

Size 2" plastic-lined Set At 3837' Packer At 3837' Was Liner Run Y N

Date of Resumed Production, Disposal or Injection April 13, 1991

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____
 Gas _____ Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)