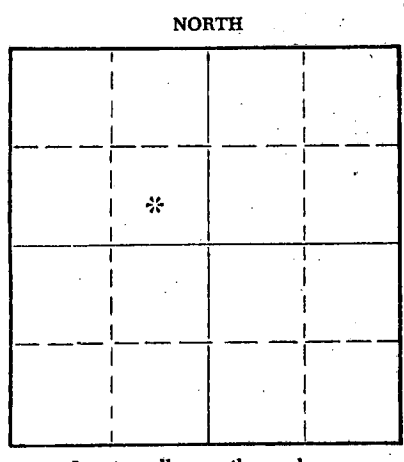


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Graham County, Sec. 21 Twp. 9S Rge. 23 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SE/4 SE/4 NW/4
Lease Owner Heathman-Seeeligson Drilling Co
Lease Name Edwards Estate Well No. 1
Office Address 1015 East Second, Wichita, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 8-15 19 55
Application for plugging filed 8-15 19 55
Application for plugging approved 9-1 (written) 19 55
Plugging commenced August 23 19 55
Plugging completed August 31 19 55



Locate well correctly on above
Section Plat

Reason for abandonment of well or producing formation Non-Commercial Quantities of oil in very thin zone in uppermost portion of L-KC Section.
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas.
Producing formation L-KC. Depth to top 3728 Bottom 3947 Total Depth of Well 4321 Feet
Show depth and thickness of all water, oil and gas formations. (-1327) (-1546) (-1920)

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
L-KC	Dst-1	25' Wtry Mud	3730	3750	8-5/8"	162.62	None.
"	"-2	590 Salt Wtr	3753	3785			
"	"-3	130' free oil	3788	3805			
"	"-4	150 Muddy oil			5 1/2"	3980	3430 ft.
"	"-5	180 salt wtr	3808	3833			
"	"-6	3' drlg mud	3852	3877			
"	"-7	3' mud	3876	3890			
"	"-8	10' mud	3897	3911			
"	"-9	6' Mud	3909	3920			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 4321 feet to Surface. feet for each plug set.

Hole filled with cement from 3421 to 3803; Hole filled with sand from 3803 to 3785"; Five sacks of cement dumped in hole with dump bailer to form cement plug from 3785 ft to 3745 ft; Hole filled with mud from 3745 to 180ft; Ten foot rock bridge installed between 180 feet and 170 ft; Twenty sacks of cement poured in hole, and hole mudded to 35 feet; five foot rock bridge installed between 35 ft and 30 feet and hole cased with ten sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barnes and Sons Pipe Pulling Co
Address Russell, Kansas.

STATE OF Kansas, COUNTY OF Russell, ss.
J.D. Barnes (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.D. Barnes
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 1st day of September 19 55

My commission expires May 3, 1958



[Signature]
Notary Public.

PLUGGING
FILE SEC 21 T 9 R 230
BOOK PAGE 146 LINE 42

RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1955
9-14-55
CONSERVATION DIVISION
Wichita, Kansas

DRILLERS' LOG

NAME:	Edwards Estate #1	ELEVATION:	2398 DF 2396 GR 2401 KB
LOCATION:	SE/4 SE/4 NW/4 Sec. 21-9S-23W Graham County, Kansas	DATE SPUDDED:	7-22-55
OPERATOR:	Heathman-Seeligson Drilling Co.	ROTARY COMPLETED:	8-4-55
CONTRACTOR:	Heathman-Seeligson Drilling Co.	ROTARY TOTAL DEPTH:	4321'
CASING RECORD:	8 jts. 8-5/8" used casing set at 162.62' w/125 sacks of cement.		
OIL STRING:	128 jts. 5-1/2" O.D. 8rd. thd. 14# H-40 Smls. casing set at 3980' w/100 sacks cement. Plug down 11:45 p.m. 8-4-55.		

GEOLOGICAL TOPS (KB)

Anhydrite	1995 (/406)
Heebner	3691 (-1290)
Toronto	3714 (-1313)
Lansing K.C.	3728 (-1327)
Base K.C.	3947 (-1546)
Marmaton Cherty Limestone	4050 (-1649)
Mississippian Chert	4188 (-1787)
Viola Dolomite	4236 (-1835)
Arbuckle Dolomite	4276 (-1875)
R.T.D.	4321

L O G

(Figures indicate bottom of formation)

Clay & Shale	0 to 162
Shale & Shells	830
Shale, Shells & Sand	1230
Sand	1315
Shale, Shells & Sand	1505
Sand	1755
Red Bed	1995
Anhydrite	2036
Shale & Shells	2410
Shale & Lime	3125
Lime	3190
Shale & Lime	3655
Lime	3930
Lime & Shale	4065
Lime, Shale & Chert	4089
Lime & Shale	4203
Chert & Shale	4230
Lime	4260
Lime & Shale	4321

The undersigned, H. D. Shreve, of Heathman-Seeligson Drilling Co., Hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above well as reflected by the Daily Drilling Reports.

HEATHMAN-SEELIGSON DRILLING CO.

By: H. D. Shreve
H. D. Shreve Partner

Subscribed and sworn to before
me this 8th day of August, 1955

M. Marjorie Mett
Notary Public

My commission expires: June 28, 1956

