

4-061219

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-193-20,673-0000

S2 NW SE NW /4 SEC. 28, 10 S, 33 W
3460 feet from S section line
3630 feet from E section line

Operator license# 8541

Lease: JW Well # 1

Operator: Petex, Inc.

County: Thomas 149.86

Address: 4175 Farm Road - 193
Rogersville, MO 65742

Well total depth 4611 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 260 feet

Aband. oil well___, Gas well___, Input well___, SWD___, D & A X

Plugging contractor: L.D. Drilling Company, Inc. License# 6039

Address: Great Bend, Kansas 67530

Company to plug at: Hour: 7:00 P.M. Day: 31 Month: January Year: 2000

Plugging proposal received from: Doran Markheim

Company: L.D. Drilling, Inc. Phone: -

Were: Order 190 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour 10:00 P.M., Day: 31, Month: January, Year: 2000

Actual plugging report:

1st. Plug at 2650' w/25 sxs cement. Anhydrite 2616' - 2646'.

2nd. Plug at 1750' w/100 sxs cement. Dakota 1413' - 1713'.

3rd. Plug at 310' w/40 sxs cement. Surface pipe to 260'.

4th. Plug at 40' w/10 sxs cement.

15 sxs in rathole.

Remarks: Allied Cementing.

Condition of casing in hole): GOOD X BAD _____ Anhy.plug: YES _____ X _____ NO _____

Bottom plug(in place): YES _____, CALC _____, NO X Dakota plug: YES X, NO _____

Plugged through TUBING _____, CASING _____. Elevation: 1713 GL

I did[] / did not[X] observe the plugging.

[Signature]
(agent)

INVOICED
DATE 2/7/00
INV. NO. 0061225

Form CP-2/3
RECEIVED
STATE CORPORATION COMMISSION
2-4-00
FEB - 4 2000
CONSERVATION DIVISION
Wichita, Kansas