7-30

DATE AUG 0 6 1999

TO: STATE CORPORATION COMMISSION	API Number: 15-193-20,669-0000		
CONSERVATION DIVISION - PLUGGING	<u>NW SW SE /4 SEC. 35 , 10 S, 33 W</u>		
130 SOUTH MARKET, SUITE 2078	990 feet from S section line		
WICHITA, KANSAS 67202	2310 feet from E section line		
Operator license#_3988	Lease: James 'AS' Well # 1		
Operator: Slawson Exploration Co., Inc.	County: Thomas 154.80		
Address: 200 N. Harvey - Suite #1412	Well total depth 4763 feet		
Oklahoma City, OK 73102	Conductor Pipe: 0 inch @ 0 feet		
	Surface pipe 8 5/8 Inch @ 315 feet		
Aband. oil well, Gas well, Input well	_, SWD, D & A <u>X</u>		
Plugging contractor: Murfin Drilling	License# 30606		
Address: Wichita, Kansas 67202	•		
Company to plug at: Hour: 9:30 A.M. Day:30 Mon	nth: July Year: 1999		
Plugging proposal received from: Keith VanPelt Company: Murfin Drilling Phone: - Were: Order 190 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack. Space all plugs with heavy drilling mud through drill pipe.			
Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[], Part[], None[X]		
Completed: Hour 12:30 P.M., Day:30, Month:			
Actual plugging report:			
1st. Plug at 2650' w/25 sxs cement. Anhydrite	2635' - 2660'.		
2^{nd} . Plug at 1750' w/100 sxs cement. Dakota 14: 3^{rd} . Plug at 365' w/40 sxs cement. Surface p	ipe to 315'.		
4^{th} . Plug at 40' w/10 sxs cement. Surface p.	<u> </u>		
15 sxs in rathole.			
Remarks: Allied Cementing.	Amban mlara, VDG		
Condition of casing in hole): GOODBAD Bottom plug(in place): YES, CALC, NO_X_	Anny.piug: YES X NO		
Plugged through TUBING, CASING E1	Dakota plug: YES_X_, NO evation:3138GL		
I did[] $/$ did not[$old x$] observe the plugging.			
STATE 6	NEGLIVED 1016 Form CP-2/3		
	8-5-99		
INVOICED	AUG = 5 1909		

CONSERVATION DIVISION
Wichita, Kansas

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