For KCC Use: 2-9-2009

Effective Date: 2-9-2009

District # 2

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Sput Date: March 1 2009 Spot Description: NW O18 NW O28 Note: A 1000 Note: A 10		Must be approved by KCC five	e (5) days prior to commencing well	
1,00 Section	month 8776		NW NW SESE Sec. 5 Twp. 33 S. R. 4 XE	w
Address 2: P.O. Box 728 Address 2: City, Oxford Contract Prepare, Albert Coocer Phone: C. 51 86:204-0072 CONTRACTOR: Licensel 8778 West Private For Section State State	OPERATOR: License#		leat noin Liv / 3 Line of Section	
Address 2: Contact Person. Albert Cooper Ferror. CARS 220-0072 CONTRACTOR: Licensed. 8776 Name. Albert Cooper Ferror. CARS 220-0072 CONTRACTOR: Licensed. 8776 Name. Albert Cooper Ferror. Well 8776 Name. Albert Cooper Ferror. Well 8776 Name. Albert Cooper Ferror. Well Class Type Equipment: Gold	Name.			<i>3</i> 61
Counted Person Albert Cooper Phone: Cr 31e 204 0072 Lesso Name: Cooper Well #:			_ · _ ·	
Contact Person. Albert Cooper Veril Prince Cut 315-204-0072 Licensest 8776 Name: Micropy Device Name: Micr		(s. Zio: 67156 +		
Search Apply for Permit with Colors Search Color Search Colo	Contact Person: Albert Cooper		County: Cooper	
Strike a Protected (Spaced Filed) Strike a Protected (Spaced Filed) Strike a Protected (Spaced Filed) Strike No Name: Microproperty Mell Class: Type Equipment: Mell Class: Type Equipment: Mell Class: Type Equipment: Strike Name: Mell Class: Mell Rotary Air Foliary Stronge Name: Stronge Name:	Phone: C# 316-204-0072			
Well Drilled For Well Class Type Equipment. Well Class Type Equipment Well Drilled For Well Class Type Equipment Type Well Class Type Equipment Type Well Class Type Type Well Class Type Type Well Class Type	CONTRACTOR: License# 8776			
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Sasmic # of Holes Other Cable Other	∑Oil	Mud Rotary		
Salsmic Solsmic Sols				
Depth to bottom of usable water: Surface Pipe by Atternate Marie				10
If towwo: old well information as follows: Operator:	_			
If towword of well information as follows: Length of Surface Pipe Planned to be set: 200	Other:	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
Conductor Pipe (if any) Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Signature Original Completion Date: Original Total Depth: Arbuckle Formation at Total Depth: Arbuckle Formation Depth Forma	If OWWO: old well information as foll	lows:	Length of Surface Pine Planned to be set: 200	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ng; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE IL COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II dementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Intereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API et 15	2			
Original Completion Date: Original Completion Arbuckle Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Mater for Drilling Index of Drilling	·			
Directional, Deviated or Horizontal wellbore?				
If Yes, true vertical depth: Bottom Hole Location:				
Bottom Hole Location: Note: Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore?	Yes. <mark>X</mark> No	Well Farm Pond Other:	_
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. If yes, proposed zone: **RECEIVEL** **THE Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. **THE Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. **THE UNDERWATION DIVISION** *	•		DWR Permit #:	
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office or intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Powner For KCC Use ONLY API #15 - 035 - 24326-00-00 Signature of Operator or Agent: Minimum surface pipe required				
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: Signature of Operator or Agent:	Or pursuant to Appendix "R" - Faste	, production pipe shall be cemente ern Kansas surface casing order #1	33.891-C. which applies to the KCC District 3 area, alternate II cementing	
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 2/2/09 Signature of Operator or Agent: Title: Owner For KCC Use ONLY API # 15 - 035 3 4326-00-00 Conductor pipe required None feet Minimum surface pipe required feet per ALT III III Approved by: 10 - 4 - 2009 This authorization expires: 4 4-20/0 (This authorization void if drilling not started within 12 months of approval date.) The Approval below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	must be completed within 30 days of	of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15		,		
For KCC Use ONLY API # 15	2/2/09	- 7	Owner Owner	
For KCC Use ONLY API # 15	Date: Signature	of Operator or Agent:	7 - 100 Title:	_
API # 15 - 035 - 24326-00-00 Conductor pipe required NONE feet Minimum surface pipe required 300 feet per ALT. II III Approved by: 1432-4-2009 This authorization expires: 3 4-2010 (This authorization void if drilling not started within 12 months of approval date.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:			Remember to:	Ċì
Conductor pipe required			- Fite Drill Pit Application (form COP-1) with Intent to Drill:	
Conductor pipe required	1 API # 15 - DJS -24526	22.22	, , , , , , , , , , , , , , , , , , , ,	
Minimum surface pipe required feet per ALT. II II Approved by: 144 2-4-2009 This authorization expires: 3-4-2010 (This authorization void if drilling not started within 12 months of approval date.) The surface pipe required feet per ALT. II II Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:		-00-00	- File Completion Form ACO-1 within 120 days of spud date;	ω
Approved by: [MM 2-4-2009] This authorization expires: 2-4-2010 (This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	Nana		 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 	ယ္ထ
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) Well Not Orifled - Permit Expired Date: Signature of Operator or Agent:	Conductor pipe required None	feet	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	Conductor pipe required NONE Minimum surface pipe required 300	feet	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); 	
Well Not Drilled - Permit Expired Date:	Conductor pipe required NONE Minimum surface pipe required 300 Approved by: [M] 2-4-2009	feet per ALT. I	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please 	
Signature of Operator or Agent:	Conductor pipe required NON C Minimum surface pipe required 260 Approved by: [MI] 2-4-2009 This authorization expires: 2421	feet per ALT.☑i ☐ii	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please 	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-24326-00-00 Operator: JM Cooper Driller	Location of Well: County: Cowley
Lease: Cooper	1,030 feet from N / S Line of Section
Well Number: 1	1,100 feet from X E / W Line of Section
Field:	1,100 feet from X E / W Line of Section Sec. 5 Twp. 33 S. R. 4 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			.,				RECEIVEL: KANSAS CORPORATION COMMISSION FEB 0 2 2009
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					1030	,	SEWARD CO.

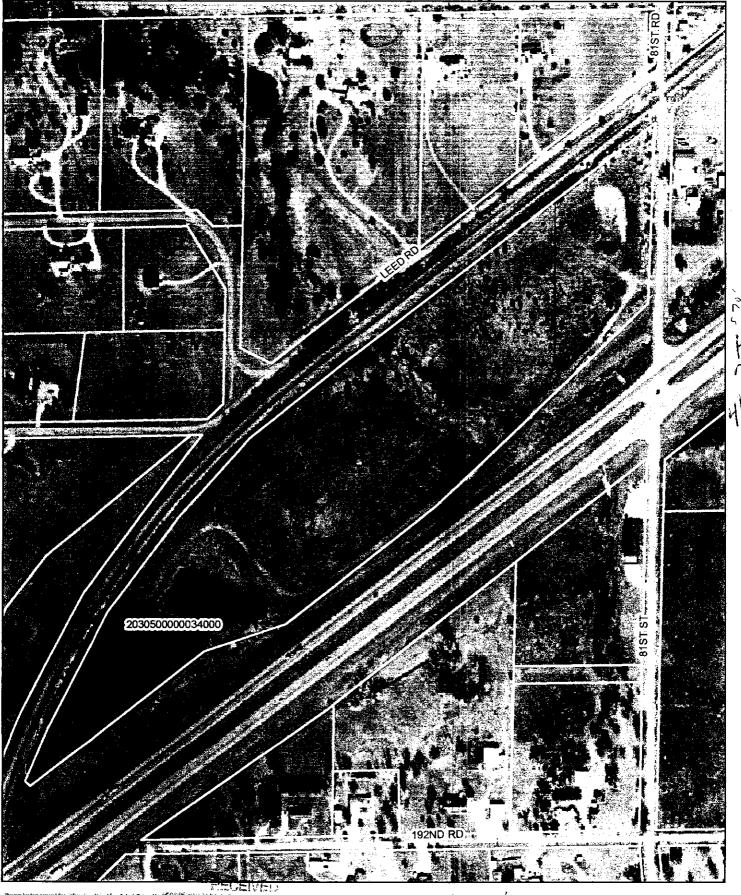
In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling location.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-035-24326-00-00



This map has been prepared from information obtained from Federal, State and Lock of sources. Country Country cannot be responsible for the accuracy of the information advanced from those sources and certain information contained to this map may have changed made such informations are such informations.

compage made rotar uniformation west compared Therefore, no mentalistic or representations wheteverer corprises or amplied including warrantees or fitness, are possely by Cowley County with respect to this may Under no crossmattances shall Cowley County be responsible to any party for any costs, corp.nace, damages, no any person or property arrange from the use means, sale or retirions on that

07-02-09

1030 Not Siline 1100 St Jone Eline

1 inch = 300 feet

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JM Cooper Driller			License Number: 8776
Operator Address: PO Box 728			Oxford Ks. 67156
Contact Person: Albert Cooper			Phone Number: C# 316-204-0072
Lease Name & Well No.: Cooper	1		Pit Location (QQQQ):
Type of Pit:	Pit is:		10 - 10 - 56 - 56
Emergency Pit Burn Pit Settling Pit Drilling Pit	Proposed If Existing, date c	Existing onstructed:	Sec. 5 Twp. 33 R. 4 East West 1,030 Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 300	(bbls)	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Clay
Pit dimensions (all but working pits):	Length (fe	eet)10	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determining RECEIVEL RECEIVEL ANSAS CORPORATION COMMISSION
			FEB 0 2 2009
			FEB U Z 2009
Distance to nearest water well within one-mile	e of pit		FEB 0 2 2009 CONSERVATION DIVISION West fresh water 2 5 feet. WICHITA, KS
Distance to nearest water well within one-mile	•	Depth to shallo	FEB 0 2 2009 CONSERVATION DIVISION West fresh water 2 5 feet. WICHITA, KS
7 2 4	40 জ জ feet	Depth to shalld Source of informeast Drilling, Work	CONSERVATION DIVISION west fresh water 2
1320 ^{기괴()} feet Depth of water well	40 গড় _{feet}	Depth to shalld Source of informeast Drilling, Work	CONSERVATION DIVISION west fresh water 2 &
1320 7 a C Depth of water well Emergency, Settling and Burn Pits ONLY:	40 গড় _{feet}	Depth to shalld Source of information measurements. Drilling, Work Type of material Number of works.	CONSERVATION DIVISION west fresh water 26 feet. WICHITA, KS mation: ured X well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drig mod king pits to be utilized:
1320 7 aC Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	40 গড় _{feet}	Depth to shalld Source of information measurements. Drilling, Work Type of material Number of works.	CONSERVATION DIVISION west fresh water 25 feet. WICHITA, KS mation: ured 2 well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: 2519 mod
1320 7 a Depth of water well	40 5 5 feet	Depth to shalld Source of informeasu Drilling, Work Type of materia Number of work Abandonment	CONSERVATION DIVISION west fresh water 26 feet. WICHITA, KS mation: ured X well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Drig mod king pits to be utilized:
1320 7 a Depth of water well	40 55 feet	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of work Abandonment Drill pits must	CONSERVATION DIVISION west fresh water
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1320 7 a Depth of water well	40 55 feet	Depth to shalld Source of informeast Drilling, Work Type of materia Number of wor Abandonment Drill pits must correct to the bes	CONSERVATION DIVISION Invest fresh water