\*OWWO\*

For KCC Use:

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

# NOTICE OF INTENT TO DRILL

		Must be a	pproved by KCC five	(5) days prior to commencing well	
Expected Spud Date:	February	5,	2009	Spot Description: 3630 FSL & 990 FEL / NW SE NE of 930 T106-R10W	
Expedica opad boto.	month	day	year	C NW SE NE Sec. 30 Twp. 10 S. R. 19 EXW	
	6931 🗸			(a/a/a/a) 3,630 feet from N / X S Line of Section	
OPERATOR: License#				990 feet from X E / W Line of Section	
Name: Bowman Oil Compa	any				
Address 1: 805 Codell Roa				ls SECTION: Regular I Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse side)	
City: Codell	State:	ansas Zip: 6/6	663 +	County: Rooks County, Kansas (Formerly Keller 1-30 then k	eller i
Contact Person: Louis "Do		iam "Bill" Bow	man	Lease Name: Keller C (NE) (OWWO) Well #: 1	
Phone: 785-434-2286 M-F				Field Name: Marcotte	
CONTRACTOR: License#	6931			Is this a Prorated / Spaced Field?	
Name: Bowman Oil Compan				Target Formation(s): Arbuckle	
				Nearest Lease or unit boundary line (in footage): 990' FEL	
Well Drilled For:	Well Class:	:Type	e Equipment:	Ground Surface Elevation: 2215 KB feet MSL	
⊠Oil ☐ Enh F	Rec XInfield		Mud Rotary		
Gas Stora			Air Rotary	Water well within one-quarter mile:	
Dispo	· ==	at 🗍	Cable	Public water supply well within one mile:	
Seismic ;#				Depth to bottom of fresh water: approximately 180'	
Other:				Depth to bottom of usable water: approximately 850'	
				Surface Rine by Alternate:	
If OWWO: old well	information as folio	ows:		Length of Surface Pipe Planned to be set: 850' of 8 5/8" already set	
Operator: Hutchinson	Oil Company / ther	n Murfin Drillir	ng Company, Inc.	Length of Conductor Pipe (if any): N/A	
Operator: Keller #1-3	30 / the	n Keller H #1		Projected Total Depth: approximately 3840'	
Well Name: _Keller #1-5	7 10 1005		3840°	Formation at Total Depth: Arbuckle	
Original Completion Da	ate: (-19-1905	Original Total	Depth:		
D' at D d . a			☐Yes ☒ No	Water Source for Drilling Operations:	
Directional, Deviated or Ho			LT tes VIVO	Well Farm Pond Other:	
If Yes, true vertical depth:			AIW IF 1	DWR Permit #:	٠
Bottom Hole Location:		3		(Note: Apply for Permit with DWR	_
KCC DKT #:		<u></u>		Will Cores be taken? Yes X No	
				If Yes, proposed zone:	
				IDAVIT KANSAS CORPO	
The undersigned hereby	affirms that the dr	rilling, comple	etion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.	ı.
It is agreed that the follow	ving minimum req	uirements wi	ll be met:	FEB 0 2 2009	
Notify the appropri	ate district office I	<i>prior</i> to spud	ding of well;		
2. A copy of the appro	oved notice of inte	ent to drill <b>sh</b>	ell be posted on each	drilling rig; CONOFICIATION CONTRACTOR CONTR	
<ol><li>The minimum amo</li></ol>	unt of surface pipe	e as specified	d below <b>shall be set</b> b	by circulating cement to the top; in all cases surface pipe shall be set is:	
through all uncons	olidated materials	plus a minin	num of 20 feet into the	underlying formation.	
<ol><li>4. If the well is dry ho</li></ol>	le, an agreement	between the	operator and the distr	ict office on plug length and placement is necessary prior to plugging;	
<ol><li>The appropriate di</li></ol>	strict office will be	notified befo	ore well is either plugge	ed or production casing is comented in;	
6. If an ALTERNATE	IF COMPLETION,	production p	ipe shall be cemented	If from below any usable water to surface within 120 DAYS of spud date.	
Or pursuant to App	endix "B" - Easter	rn Kansas su f the soud do	to or the well shall be	33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.	
·					
I hereby certify that the s	tatements made h	ierein are tru	e and correct to the be	est of my knowledge and belief.	
January 30, 200	9		C	Agent for Bowman Oil Company	
Date:	Signature o	if Operator or	(Agent)	me of Chatter Title:	•
r				Remember to:	ဒ္
For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent to Drill;	•
API # 15 - /63 -	227/3-C	10-ox		- File Completion Form ACO-1 within 120 days of spud date;	_
	1/6	Λ0		- File acreage attribution plat according to field proration orders;	
Conductor pipe required	J /Vo	200	feet	- Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe re	equired	150	feet per ALT.	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	2
Approved by:	2-4-2009			- Obtain written approval before disposing or injecting salt water.	>
Approved by,	2-4-21	2/0		- If this permit has expired (See: authorized expiration date) please	
This authorization expir	es: 7	eithin 12 mar#	se of approval data )	check the box below and return to the address below.	1
(This authorization void if	unung not started w	mulin 12 month	is or approvar date.)	Well Not Drilled - Permit Expired Date:	1
			·	Signature of Operator or Agent:	7
Spud date:	Agent:			 	ภ
L					

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

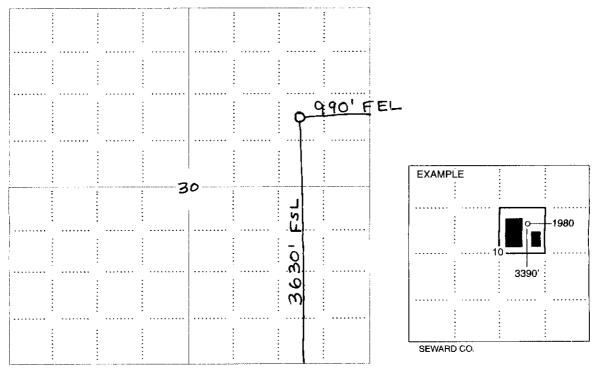
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - #15-163-22713 -00-01	
Operator: Bowman Oil Company	Location of Well: County: Rooks County, Kansas
Lease: Keller C (NE) (OWWO)	3,630 feet from N / X S Line of Section
Well Number: 1	990 feet from E / W Line of Section
Field: Marcotte	Sec. 30 Twp. 10 S. R. 19 E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  C - NW - SE - NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

FEB 0 2 2009

William A, KC

KANSAS CORPORT TO THE

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Bowman Oil Compan	ıy	License Number: 6931				
Operator Address: 805 Codell Roa	d	Codell Kansas 67663				
Contact Person: Louis "Don" Bowma	n or William "Bi	Phone Number: 785-434-2286 M-F				
Lease Name & Well No.: Keller C (NE)	(OWWO) 1 =	1-30 -Hen	Pit Location (QQQQ):			
Type of Pit:	Pit is:	Keller H +1)	C NW SE NE			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 30 Twp. 10 R. 19 East West			
Settling Pit	If Existing, date or	onstructed:	3,630 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / West Line of Section			
(if WP Supply API No. or Year Drilled) #15-163-22713	300	(bbls)	Rooks County, Kansas County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l			
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Yes No	Yes	No				
Pit dimensions (all but working pits):	5 Length (fe	eet) 20	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	6 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	edures for periodic maintenance and determining ncluding any special monitoring.			
Standard Black Plastic	•		Daily Visual Inspection			
			FEP a 2	2000		
			CONier	YUJG		
			west fresh water71feet. WICHIA, k	VIVISION		
approx. 1650 feet Depth of water well	96feet	measu				
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: water, cement, and mud			
Number of producing wells on lease:		Number of working pits to be utilized:1  Abandonment procedure: Waste will be transferred, Pit will be Allowed to Air				
Barrels of fluid produced daily:		Abandonment	procedure: Dry, Then Pit will be filled back to Ground Level.	-16		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to					
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	3-22713-00-0		
		٨	. 10 +	113-		
January 30, 2009  Date	<u></u>	<u> </u>	ignature of Applicant or Agent)	Ö		
		AFFIAF : 12 F -	NIX Challis Deac Deac Deac	2		
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 🌙 😅 😅 Permit Num	nber:	Perm	it Date: ②/②/② Lease Inspection: Yes No			

ORATION COMMISSION ado Derby Building Kansas 67202

Character of Well oil

OIL, GAS OR WATER RECORDS

NOTARY PUBLIC - State of

### WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER 15-163-22713 -00-00

LEASE	NAME	Keller	$H_{-}$
	_		

TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Dlv. office within 30 days.

WELL NUMBER 1 ( 1-30) CNWSENE

3630 Ft. from S Section Line

990 \_ Ft. from E Section Line

SEC. 30 TWP. 105 RGE. 19W (E) or (W)

COUNTY Rooks

Date Well Completed 8/1/85

Plugging Commenced 6/22/94

Plugging Completed 6/22/94

\_\_\_\_(date) The plugging proposal was approved on \_\_\_\_\_6/22/94

CASING RECORD

(KCC District Agent's Name). by Carl Goodrow

Producing Formation <u>LKC</u> Depth to Top 3546 Bottom 3788 T.D.3793 CIBP

Show depth and thickness of all water, oil and gas formations.

Is ACO-1 filed? N/A If not, is well log attached?

EASE OPERATOR Murfin Drilling Company, Inc.

PHONE#(913) 674-2103 OPERATORS LICENSE NO. 30606

ADDRESS 250 N. Water, Suite 300 Wichita, KS 67202

(Oll, Gas, D&A, SWD, Input, Water Supply Well)

Formation	Content	From	То	Size	Put In	Pulled out
LKC	Oil & Water	3546	3788			
			-	8 5/8 5 1/2	<u>850</u>	0
			_			ting where the mud fluid v

placed and the method or methods used in Introducing it into the hole. If cement were used, state the character of same and depth placed, from feet to feet each set.

Perforated 5 1/2" csg @ 2250', salt section, 1600 Anhydrite & 200'. Pumped 225 sx 60/40 Pozolog gel, 1/4 # flocele & 300# hulls dwn 5 1/2" csg. Max press 500 psig, ISIP 200 psig. Hooked up to 8 5/8, topped off w/25 sx cement. Max press 200 psig, held. KANSAS CORP COMMISSION

		1. 1101	necessary, use E		orm.) cense No.	FED 0 2 20.09
Name of Pi Address	lugging Contract	Tans	α			CONSESSATION DIVISION WICHTAKS
·			M . C:	Daile	0	RECEMEN

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: MILITIAN DOLLING CORREST TO THE CORREST ON THE CORR COUNTY OF Graham

JUN 27 1994 (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have know wengenyation his states, statements, and matters herein contained and the log of the above-described washings at lied that statements, and matters herein contained and the log of the above-described www.hita. Kansas the same are true and correct, so help me God.

(Signature)	les laws
(Address) Hill City	Ks

				1	
	/	/	$\wedge$		
	(Address)	/II.or	1'stu	₹7\ c	
THE RESERVE TO SERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO SERVE THE PER	(Addi ess)	17///			
Kansas		,	/ _	-	0.11
**************************************		1:/		1	10 90

DONNA GEBETHAND SWORN TO before me this 34 day of June ,19 94

Notary Public My Commission Expires:

Form CP-4 Revised 05-88