

OWWO

For KCC Use: 2-9-2009
Effective Date: 4
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 5, 2009
month day year

Spot Description: 3630' FSL @ 990' FEL / NW SE NE of 090 T100 R10W
C NW SE NE Sec. 30 Twp. 10 S. R. 19 E W
3,630 feet from N / S Line of Section
990 feet from E / W Line of Section

OPERATOR: License# 6931
Name: Bowman Oil Company
Address 1: 805 Codell Road
Address 2:
City: Codell State: Kansas Zip: 67663
Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: 785-434-2286 M-F

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Rooks County, Kansas (Formerly Keller #1-30 then Keller H #1)
Lease Name: Keller C (NE) (OWWO) Well #: 1
Field Name: Marcotte

CONTRACTOR: License# 6931
Name: Bowman Oil Company

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 990' FEL

Well Drilled For: Oil Gas Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2215' KB feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: approximately 180'
Depth to bottom of usable water: approximately 850'

If OWWO: old well information as follows:
Operator: Hutchinson Oil Company / then Murfin Drilling Company, Inc.
Well Name: Keller #1-30 / then Keller H #1
Original Completion Date: 7-19-1985 Original Total Depth: 3840'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 850' of 8 5/8" already set
Length of Conductor Pipe (if any): N/A
Projected Total Depth: approximately 3840'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: N/A
Bottom Hole Location:
KCC DKT #: API #15-163-22713

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: January 30, 2009 Signature of Operator or Agent: Connie J. Austin Title: Agent for Bowman Oil Company

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FEB 02 2009
CONSERVATION DIVISION

For KCC Use ONLY
API # 15 - 163-22713-00-01
Conductor pipe required None feet
Minimum surface pipe required 850 feet per ALT. I II
Approved by: [Signature] 2-4-2009
This authorization expires: 2-4-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

30
10
19
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - #15-163-22713 -00-01
 Operator: Bowman Oil Company
 Lease: Keller C (NE) (OWWO)
 Well Number: 1
 Field: Marcotte
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: C - NW - SE - NE

Location of Well: County: Rooks County, Kansas
 3,630 feet from N / S Line of Section
 990 feet from E / W Line of Section
 Sec. 30 Twp. 10 S. R. 19 E W

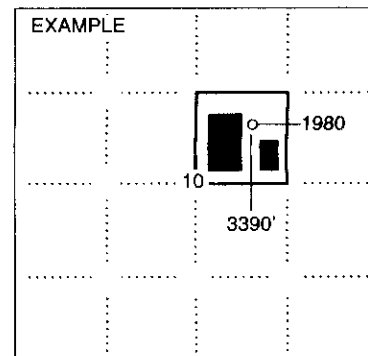
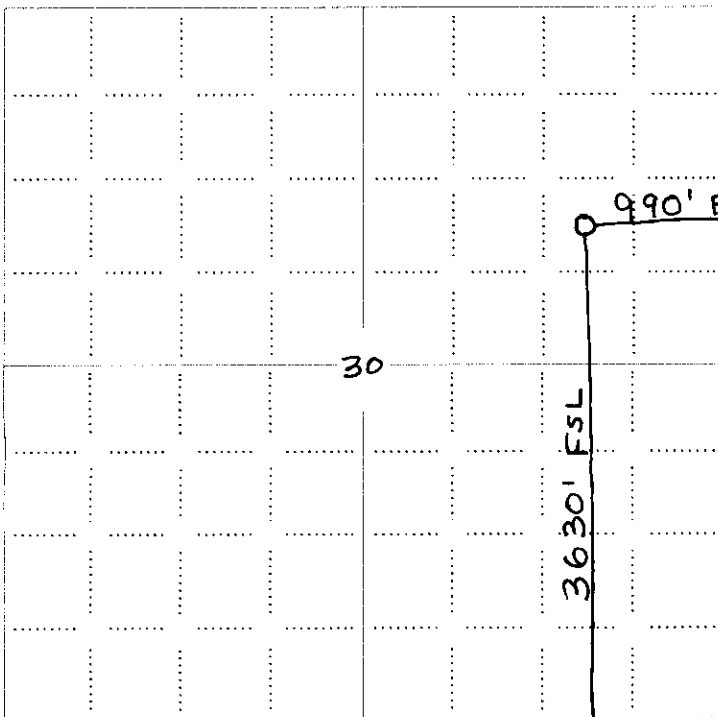
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

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FEB 02 2009

CONSERVATION DIVISION
 WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS
 CORPORATION COMMISSION
 Trade Derby Building
 Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-163-22713-0000

LEASE NAME Keller H

WELL NUMBER 1 (41-30) CNWSENE

3630 Ft. from S Section Line

990 Ft. from E Section Line

SEC. 30 TWP. 10S RGE. 19W (E) or (W)

COUNTY Rooks

Date Well Completed 8/1/85

Plugging Commenced 6/22/94

Plugging Completed 6/22/94

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Murfin Drilling Company, Inc.

ADDRESS 250 N. Water, Suite 300 Wichita, KS 67202

PHONE#(913) 674-2103 OPERATORS LICENSE NO. 30606

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 6/22/94 (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filed? N/A If not, is well log attached? _____

Producing Formation LKC Depth to Top 3546 Bottom 3788 T.D. 3793 CIBP _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
LKC	Oil & Water	3546	3788			
				8 5/8	850	0
				5 1/2	3839	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.
Perforated 5 1/2" csg @ 2250', salt section, 1600 Anhydrite & 200'. Pumped 225 sx 60/40 Poz, 10% gel, 1/4 # flocele & 300# hulls dwn 5 1/2" csg. Max press 500 psig, ISIP 200 psig.
Hooked up to 8 5/8, topped off w/25 sx cement. Max press 200 psig, held.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton License No. _____

Address Hays, Kans

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Co

STATE OF Kansas COUNTY OF Graham, ss.

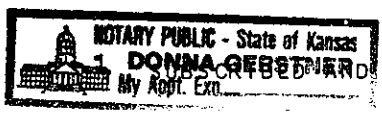
John Gerstner (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, as filed that the same are true and correct, so help me God.

(Signature) John Gerstner

(Address) Hill City, Ks

SWORN TO before me this 24 day of June, 19 94

Donna Gerstner
 Notary Public



My Commission Expires: 6/24/97