## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

				ive (5) days prior to commencing well			
Expected Spud Date:	02	02	2009	Spot Description:			
.xpoolog open balo	month	day	year	NE _ SE _ NE Sec. 1 Twp. 19	s. R. 3 XE W		
	33638 🗸			(Q/Q/Q/Q) 1,650 / feet from X N			
OPERATOR: License# _				330 feet from E			
Name: Metro Energy Gro	oup, Inc.			ieer from ME	/ Line or Section		
ddress 1: P.O. Box 691	734			Is SECTION: Regular Irregular?			
Address 2:				(Note: Locate well on the Section Plat on re	everse side)		
City: Tulsa	State:	OK Zip: 7	74169 +	County: Marion			
Contact Person: Jeff Ste	inke or Robert Pfar	nenstiel		Lease Name: Scully "A"	Well #- 1-1		
hone: 918-438-7971 an	d 918-493-2880			Field Name: Lost Springs			
	30141				Yes No		
CONTRACTOR: License Name: Summit Drilling Co	empany	•		<ul> <li>Is this a Prorated / Spaced Field?</li> <li>Target Formation(s): Mississippian, Hunton, Viola, Simpson, J</li> </ul>	Arbuckle 1995 Arbuckle		
				Nearest Lease or unit boundary line (in footage): 330			
Well Drilled For:	Well Clas		pe Equipment:	Ground Surface Elevation: 1390	feet MSL		
	n Rec XInfie		Mud Rotary	Water well within one-quarter mile:	Yes No /		
	rage Pool	=	Air Rotary	Public water supply well within one mile:	Yes X No		
	posal Wild	- L	Cable	Depth to bottom of fresh water:			
Seismic ;		er					
Other:					Depth to bottom of usable water:		
	. 11 (			Surface Pipe by Alternate: XI III			
III OWWO: old we	ell information as fo	HOWS:		Length of Surface Pipe Planned to be set: 250			
Operator:				Length of Conductor Pipe (if any):			
-				Projected Total Depth: 3500			
			al Depth:	Formation at Total Depth: Arbuckle			
		ū		Water Source for Drilling Operations:			
Directional, Deviated or H	Horizontal wellbore	?	Yes X No	Well X Farm Pond Other:			
f Yes, true vertical depth:				DWR Permit #:			
Bottom Hole Location:				(Note: Apply for Permit with DWR	XIY		
					Yes No		
KCC DKT #:							
KCC DKT #:				Will Cores be taken?			
KCC DKT #:				Will Cores be taken?  If Yes, proposed zone:			
(CC DKT #:			Δ	If Yes, proposed zone:			
				If Yes, proposed zone:			
The undersigned hereb	oy affirms that the	drilling, comp	pletion and eventual p	If Yes, proposed zone:	RECTIONS:		
The undersigned hereb t is agreed that the follo	oy affirms that the owing minimum re	drilling, comp quirements v	pletion and eventual p will be met:	If Yes, proposed zone:	RECTANGE		
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

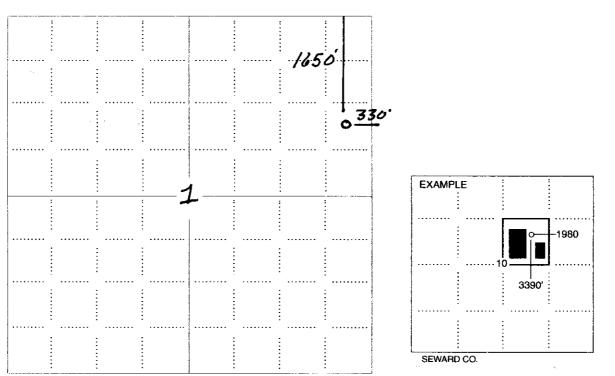
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 115-21405-00-00				
Operator: Metro Energy Group, Inc.	Location of Well: County: Marion			
Lease: Scully "A"	1,650feet from X N / S Line of Section			
Well Number: 1-1	330 feet from X E / W Line of Section			
Field: Lost Springs	Sec. 1 Twp. 19 S. R. 3 X E W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR/QTR/QTR of acreage: NE _ SE _ NE				
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines,
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Metro Energy Group,	Inc.	License Number: 33638		
Operator Address: P.O. Box 69173	34	Tulsa OK 74169		
Contact Person: Jeff Steinke or Rol	oert Pfannens	Phone Number: 918-438-7971 and 918-493-2880		
Lease Name & Well No.: Scully "A"	1-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE _ SE _ NE	
Emergency Pit Bum Pit Proposed Existing			Sec. 1 Twp. 19 R. 3 East West	
Settling Pit Drilling Pit	If Existing, date or	1,650 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Haul-Off Pit Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	10,000	(bbls)	Marion County	
Is the pit located in a Sensitive Ground Water	Area? Yes X	Ne	Chloride concentration: 500 mg/l	
			(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Is the bottom below ground level?  Artificial Liner?  Yes  Yes		No	Native clay soil.	
Pit dimensions (all but working pits):1	20 Length (fe	120	Width (feet) N/A: Steel Pits	
	om ground level to de	,	4 (feet) No Pit	
If the pit is lined give a brief description of the		edures for periodic maintenance and determining		
material, thickness and installation procedure		liner integrity, including any special monitoring.		
Distance to nearest water well within one-mile	e of pit		west fresh waterfeet. mation: uredwell ownerelectric logKDWR  sover and Haul-Off Pits ONLY:	
N/Afeet	feet	Source of information:  measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:	4-14-2	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:	.v	Type of materia	al utilized in drilling/workover: Fresh Water Mud	
Number of producing wells on lease:		Number of wor	rking pits to be utilized:2	
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation and Backfill	
Does the slope from the tank battery allow al	spilled fluids to	D. 70 . 74		
flow into the pit? Yes No		Unii pas must	be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and	correct to the bes		
1-10-00	$/\nu$	145	3 Jan 25 Mil	
Date	(Xa	Menature of Applicant or Agent		
		OFFICE 1/27 =	AULY CONTRIBUTION OF THE PROPERTY OF THE PROPE	
, ,	KCC	OFFICE USE O	Rintonita	
Date Received: 1/26/09 Permit Num	nber:	Perm	it Date: 2/5/09 Lease Inspection: X Yes No	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 5, 2009

Robert Pfannenstiel Metro Energy Group, Inc. PO Box 691734 Tulsa OK 74169

Re:

**Drilling Pit Application** 

Scully A Lease Well No. 1-11

NW/4 11-19S-03E Marion County, Kansas

Dear Mr. Pfannenstiel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be lined with bentonite, constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Jonelle Rains, Supervisor

Tonelle Raine

Department of Environmental Protection and Remediation

CC:

Jeff Klock

File