For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

		MOSLE	e approved by KCC five	(b) days prior to commencing iron	
Evported Spud Date:	03	08	2009	Spot Description:	
Expected Spud Date:	month	day	year	N/2 _ N/2 _ SE Sec. 1 Twp. 19	_S. R. 3
	33638 🗸				N / X S Line of Section
OPERATOR: License#				leer non	E / W Line of Section
Name: Metro Energy Grou				Is SECTION: Regular Irregular?	E / W Line of Section
Address 1: P.O. Box 6917	34			is SECTION: Management Integritary	
Address 2: City:	Ctoto	OK 7im	74169 +	(Note: Locate well on the Section Plat or	n reverse side)
Contact Person: Jeff Stein			14100 +	County: Marion	
Phone: 918-438-7971 and				Lease Name: Scully "A"	Well #; 2-1
	20540			Field Name: Lost Springs	
CONTRACTOR: License#	33549			Is this a Prorated / Spaced Field?	Yes X No
Name: Landmark Drilling, Lt	LC			Target Formation(s): Mississippian, Hunton, Viola, Simpso	
Well Drilled For:	Well Class	s: 7	ype Equipment:	Nearest Lease or unit boundary line (in footage): 330	
XIOil V Enh I	Rec XInfiel	<i>ا</i> کہ	Mud Rotary	Ground Surface Elevation: 1360	
Gas Stora		1	Air Rotary	Water well within one-quarter mile:	Yes No
Dispo	· =		Cable	Public water supply well within one mile:	Yes X No
Seismic ; #		r I			
Other:				Depth to bottom of usable water:	
		_		Surface Pipe by Alternate: XI III	
If OWWO: old well	l information as fol	lows:		Length of Surface Pipe Planned to be set: 250	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth: 3500	
Original Completion Da	ate:	Original To	otal Depth:	Formation at Total Depth: Arbuckle	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			☐ Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWI	
KCC DKT #:				Will Cores be taken?	Yes No
				Will Cores be taken? If Yes, proposed zone:REC	Yes XNo
			,	Will Cores be taken? If Yes, proposed zone:RE(KANSAS CORPO	Yes XNo
KCC DKT #:				Will Cores be taken? If Yes, proposed zone: KANSAS CORPO	Yes No CEIVED RATION COMMISSION
KCC DKT #: The undersigned hereby	affirms that the o	drilling, cor	AFF	Will Cores be taken? If Yes, proposed zone: KANSAS CORPO	Yes No CEIVED RATION COMMISSION
KCC DKT #:	affirms that the o	drilling, cor	AFF	Will Cores be taken? If Yes, proposed zone: KANSAS CORPO IDAVIT gging of this well will comply with K.S.A. 55 et	Yes No CEIVED RATION COMMISSION D 2 2009
The undersigned hereby It is agreed that the follow 1. Notify the appropri	affirms that the owning minimum reliate district office	drilling, cor quirements <i>prior</i> to sp	AFF npletion and eventual plus s will be met: budding of well;	Will Cores be taken? If Yes, proposed zone: KANSAS CORPO IDAVIT gging of this well will comply with K.S.A. 55 et CONSERVA	Yes No CEIVED RATION COMMISSION D 2 2009
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

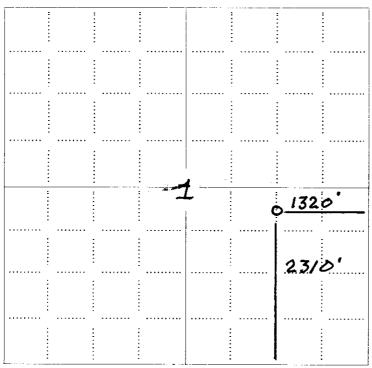
Plat of acreage attributable to a well in a prorated or spaced field

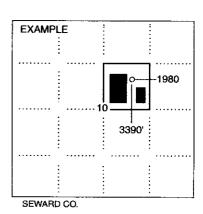
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 1/5-21406-0000			
Operator: Metro Energy Group, Inc.	Location of Well: County: Marion		
Lease: Scully "A"	2,310 feet from N / N S Line of Section		
Well Number: 2-1	1,320 feet from X E / W Line of Section		
Field: Lost Springs	Sec. 1 Twp. 19 S. R. 3 X E W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage: N/2 - N/2 - SE	10 October 12 Trogolar of 11 Trogolar		
	If Section is irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

1	_	Lineman Mumbar: 00000				
Operator Name: Metro Energy Group,	Inc.	License Number: 33638				
Operator Address: P.O. Box 69173	34		Tulsa OK 74169			
Contact Person: Jeff Steinke or Robert Pfannenstiel			Phone Number: 918-438-7971 and 918-493-2880			
Lease Name & Well No.: Scully "A"	2-1		Pit Location (QQQQ):			
pe of Pit: Pit is:			N/2 _ N/2 _ SE			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 1 Twp. 19 R. 3 East West			
Settling Pit	If Existing, date cor	nstructed:	2,310 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		1,320 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	10,000	(bbis)	Marion County			
Is the pit located in a Sensitive Ground Water Area?		lno	Chloride concentration: 500 mg/l			
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?			
			Native clay soil.			
	20 Length (fee		Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:4 (feet) No Pit						
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenant EOE prespining liner integrity, including any special ANSAS CORPORATION COMMISSION				
majorial, phodress and modellation processio.		FEB 0 2 2009				
			FEB 0 2 2009			
			FEB 0 2 2009 CONSERVATION DIVISION WICHITA, KS			
Distance to nearest water well within one-mile	e of pit	•	CONSERVATION DIVISION WICHITA, KS west fresh water			
Distance to nearest water well within one-mile	·	Depth to shallo Source of informeasu	CONSERVATION DIVISION WICHITA, KS west fresh water			
	feet	Source of info	CONSERVATION DIVISION WICHITA, KS west fresh water			
	feet	Source of informeasu	CONSERVATION DIVISION WICHITA, KS west fresh water			
	feet	Source of informeast Drilling, Work Type of materia	CONSERVATION DIVISION WICHITA, KS west fresh water feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY:			
	feet	Drilling, Work Type of materia	west fresh water feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water Mud			
Number of producing wells on lease: Number of producing wells on lease:	feet	Drilling, Work Type of materi Number of work Abandonment	west fresh water feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water Mud rking pits to be utilized: 2			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	feet:	Drilling, Work Type of materi Number of work Abandonment Drill pits must	conservation by Stone west fresh water feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water Mud rking pits to be utilized: 2 procedure: Evaporation and Backfill be closed within 365 days of spud date.			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	feet:	Drilling, Work Type of materi Number of work Abandonment Drill pits must	conservation by Stone west fresh water feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water Mud rking pits to be utilized: 2 procedure: Evaporation and Backfill be closed within 365 days of spud date.			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	I spilled fluids to	Drilling, Work Type of materi Number of work Abandonment Drill pits must	west fresh water feet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water Mud rking pits to be utilized: 2 procedure: Evaporation and Backfill be closed within 365 days of spud date. It of my knowledge and belief. Signature of Applicant or Agent			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 5, 2009

Robert Pfannenstiel Metro Energy Group, Inc. PO Box 691734 Tulsa OK 74169

Re:

Drilling Pit Application

Scully A Lease Well No. 2-1

SE/4 01-19S-03E

Marion County, Kansas

Dear Mr. Pfannenstiel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be lined with bentonite, constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Jonelle Rains, Supervisor

Sonelle Rains

Department of Environmental Protection and Remediation

CC:

Jeff Klock

File