For KCC Use: 2-14-2009 Effective Date: _ District # ______Yes \(\textstyle \textstyl

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Strict #	be approved by KCC five (5) days prior to commencing well	
02 25	2000	_	23 V E UW
pected Spud Date:	year	Spot Description: NW1/4 SW1/4 Sec. 6 Twp. 15	S. H Mr Line of Section
34218 1/		(a/a/a/a) 1,720 feet from 650 feet from 1	- / W Line of Section
IEDATOR: License#	IIII. dalla proprieta della constitución della cons	650 teet from	E / W Ellio or occur
Randy Fruits		Is SECTION: Regular Irregular?	
me:tass) dress 1: 19565 Moonlight	,0000	(Note: Locate well on the Section Plat on	reverse side)
dress 2:	66030 +		
dress 2: State: Ks Zi	p: +	Fruits	Well #:
ntoot Person: Randy Fruits		Lease Name: Paola-Rantoul Field Name:	
ione: 816 223-5258		Is this a Prorated / Spaced Field?	Yes No 🖊
ONTRACTOR: License#32052	The state of the s		
ame: Jeese Yoakum Well Drilling		Target Formation(s): Squirret Nearest Lease or unit boundary line (in footage): 650 Output Surface Flevation: 1040	
	Type Equipment:	Ground Surface Elevation: 1040	feet MSL
, , , , , , , , , , , , , , , , , , ,	Mud Rotary	Ground Sunace Clevadon	Yes X No /
Oil Enh Rec Infield	X Air Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext.	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 150	
Disposal Wildcat	LIGABIC	Depth to bottom of tresh water.	,
Seismic ; # of Holes Other		Depth to bottom of usable water: 300	
Other:		Surface Pipe by Alternate: 1 1 1 1 1 Length of Surface Pipe Planned to be set: 20	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
		Leugh of Conductor Library	
Operator:		Tetal Donth: (50	
		Formation at Total Depth:Squirrel	
Well Name: Original Completion Date: Original Completion Date:	nai total beptin	a t Delling Oppositions:	
	∏Yes⊠No	Well Farm Pond Other:	
Directional, Deviated or Horizontal wellbore?			
			Well F
		DWR Permit #: (Note: Apply for Permit with D	
If Yes, true vertical depth:		(Note: Apply for Permit with D - Will Cores be taken?	Yes No
		(Note: Apply for Permit with D Will Cores be taken? If Yes, proposed zone:	SECTIVED
If Yes, true vertical depth:		- Will Cores be taken? If Yes, proposed zone: KA	RECTIVELY NSAS CORPORTION COMMISS
If Yes, true vertical depth:	Al g, completion and eventual p	(Note: Apply for Permit with D - Will Cores be taken? If Yes, proposed zone:	SECTIVED
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling It is agreed that the following minimum require:	Alighter to solution and eventual properties will be met:	(Note: Apply for Permit with D Will Cores be taken? If Yes, proposed zone: FFIDAVIT KA Slugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED NSAS CORPORTION DIVISION FEB 0 6 2009
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling It is agreed that the following minimum require: 1. Notify the appropriate district office prio 2. A copy of the approved notice of intent t 3. The minimum amount of surface pipe as through all unconsolidated materials plu 4. If the well is dry hole, an agreement bet 5. The appropriate district office will be no 6. If an ALTERNATE II COMPLETION, pro Or pursuant to Appendix "B" - Eastern h	AR g, completion and eventual presents will be met: or to spudding of well; or drill shall be posted on east specified below shall be such a minimum of 20 feet into tween the operator and the object of the properties of the complete specified date or the well shall be completed as a surface casing order or spud date or the well shall	Will Cores be taken? If Yes, proposed zone: FIDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. If ye by circulating cement to the top; in all cases surface the underlying formation. In the underlying formation is recessary in the seq. If Yes, proposed zone: **A **A **A **A **A **A **A *	RECEIVED NSAS CORPORTION COMMISS FEB 0 6 2009 CONSERVATION DIVISION pipe shawned the Aks y prior to plugging; DAYS of spud date.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling It is agreed that the following minimum requirer Notify the appropriate district office prio A copy of the approved notice of intent to the minimum amount of surface pipe as through all unconsolidated materials pluch. If the well is dry hole, an agreement beto the appropriate district office will be no figure and the complete of the must be completed within 30 days of the larger that the statements made here	g, completion and eventual presents will be met: or to spudding of well; or drill shall be posted on ease specified below shall be so a minimum of 20 feet into tween the operator and the ortified before well is either pluduction pipe shall be cemerated as surface casing order to spud date or the well shall ein are true and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Character of this well will comply with K.S.A. 55 et. seq. If Yes is the underlying formation. In the underlying formation. In the underlying formation is is necessar in the underlying formation. In the underlying formation is the underlying formation is is necessar in the underlying formation. In the underlying formation is the underlying formation is in the underlying formation. In the underlying formation is the underlying formation is necessar in the underlying formation in the underlying formation is the underlying formation is the underlying formation in the underlying formation is the underlying formation in the underlying formation is the underlying formation in the underlying formation in the underlying formation is the underlying formation in the underlying fo	RECEIVED NSAS CORPORTION DIVISION PIPE Shall BE SHOWN SHALL BE SHALL BE SHOWN SHALL BE SHAL
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

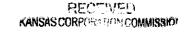
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 091-23337-00-00	
Operator: Randy Fruits	Location of Well: County: Johnson
Lease: Fruits	
Well Number: 1	1,720 feet from N / X S Line of Section 650 feet from E / X W Line of Section
Field: Paola-Rantoul	Sec. 6 Twp. 15 S. R. 23 X E W
Number of Acres attributable to well: QTR/QTR/QTR of acreage: SS444 - SW1/4 -	Is Section: Regular or Irregular
SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

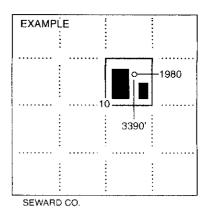
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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FEB 06 2009

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

				
Operator Name: Randy Fruits			License Number: 34218	
Operator Address: 19565 Moonligh	nt		Gardner	Ks 66030
Contact Person: Randy Fruits			Phone Number: 816 223-525	8
Lease Name & Well No.: Fruits	1		Pit Location (QQQQ):	
Type of Pit:	Pit is:	- 1.	SE1/4 NW1/4 SW1/4	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 6 Twp. 15 R. 23	East West
Settling Pit	If Existing, date co	onstructed:	1,650 Feet from North /	South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		600 Feet from East /	West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Johnson	County
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:	mg/l
	Artificial Liner?		(For Emergency Pits and Settlement How is the pit lined if a plastic liner is n	
Is the bottom below ground level? Yes No		No	110W is the pit inica it a place mile to	
Pit dimensions (all but working pits):	8 Length (fe	20	Width (feet)	N/A: Steel Pits
	from ground level to de] No Pit
If the pit is lined give a brief description of the		Describe proc	edures for periodic maintenance and dete	ermining
material, thickness and installation procedure.			including any special monitoring.	
8 mil		visual		
	lo of nit	Donth to shall	owest fresh water 0 feet.	
Distance to nearest water well within one-mi $\mu \lambda / \lambda$		Source of info	rmation:	
			ured well owner electric	log KDWR
Emergency, Settling and Burn Pits ONLY		1	kover and Haul-Off Pits ONLY:	fost water
Producing Formation:			rking pits to be utilized:	
Number of producing wells on lease:		1		+ backfill
Barrels of fluid produced daily: Does the slope from the tank battery allow a				
flow into the pit? Yes No	iii opiiica iioico to	Drill pits must	be closed within 365 days of spud date.	A of lates had been a
I hereby certify that the above sta	tements are true and	correct to the be	st of my knowledge and-belief.	RECEIVELY INSAS CORPORTION COM
		/	1 12 12-1	FEB 0 6 2009
2/4/04		Dille	Simply of Applicant or Appli	
/Date /			Signature of Applicant or Agent	CONSERVATION DIVISION WICHITALKS
	ксс	OFFICE USE	ONLY Steel Pit RFA	C RFAS
Date Received: 5 109 Permit Nu	ımber	Peri	mit Date: <u>4/4/29</u> Lease Inspect	tion: Yes 🗷 No
Date Medelved Fellill Mo				