

For KCC Use:
 Effective Date: 2-22-2009
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 23 2009
month day year

OPERATOR: License# 33924 ✓
 Name: ABARTA Oil & Gas Co., Inc.
 Address 1: 1000 Gamma Drive
 Address 2: Suite 400
 City: Pittsburgh State: PA Zip: 15238 +
 Contact Person: Ken Fleeman
 Phone: 412-963-6134

CONTRACTOR: License# 33905 ✓
 Name: Royal Drilling, Inc.

Well Drilled For: Oil ✓ Gas Seismic; # of Holes Other: _____
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat ✓ Other _____
 Type Equipment: Mud Rotary ✓ Air Rotary Cable
 If OWWO: old well information as follows: _____

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____ ✓

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 NW - NW - NW - SE Sec. 21 Twp. 20 S. R. 29 E W
 (0000) 2,517 feet from N / S Line of Section
2,685 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Lane
 Lease Name: Bavan Unit Well #: 1
 Field Name: _____

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Altamont / Mississippian

Nearest Lease or unit boundary line (in footage): 660
 Ground Surface Elevation: 2870 feet MSL
 Water well within one-quarter mile: Yes No ✓
 Public water supply well within one mile: Yes No ✓

Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 1300 / 1400
 → Surface Pipe by Alternate: I II
 → Length of Surface Pipe Planned to be set: 300 Alt II

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 4800 ✓
 Formation at Total Depth: Mississippian ✓

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Unit description attached.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: February 12, 2009 Signature of Operator or Agent: Keneth J. Fleeman Title: Manager of Engineering

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 17 2009

CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 101-22157-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: Kut 217-2009
 This authorization expires: 2-17-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

21
20
29
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-22157-00-00
 Operator: ABARTA Oil & Gas Co., Inc.
 Lease: Bevan Unit
 Well Number: 1
 Field: _____

Location of Well: County: Lane
 2,517 feet from N / S Line of Section
 2,685 feet from E / W Line of Section
 Sec. 21 Twp. 20 S. R. 29 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: NW - NW - NW - SE

Is Section: Regular or Irregular

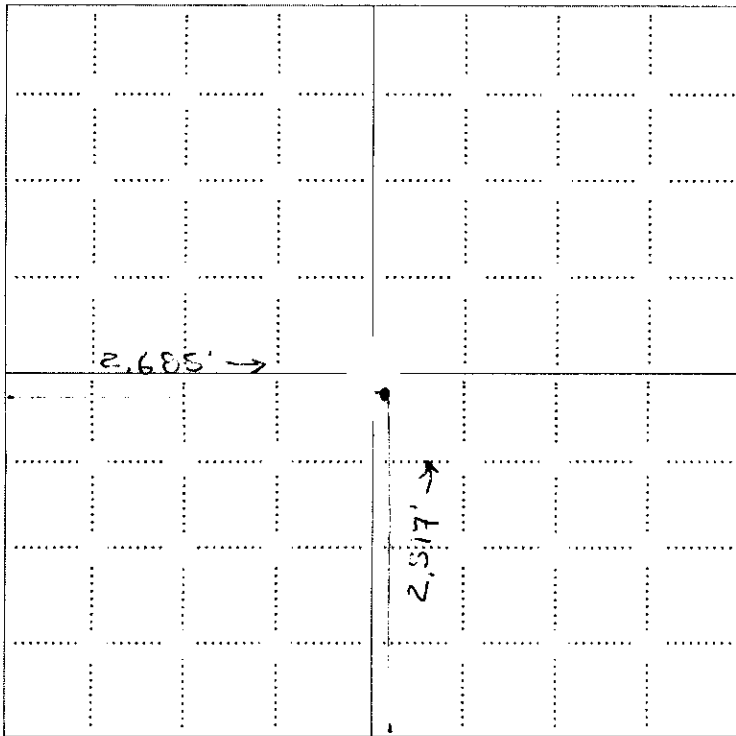
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

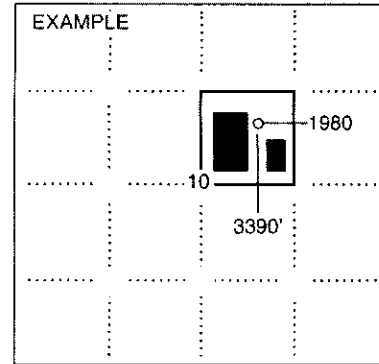
(Show footage to the nearest lease or unit boundary line.)



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 WICHITA, KS



SEWARD CO.

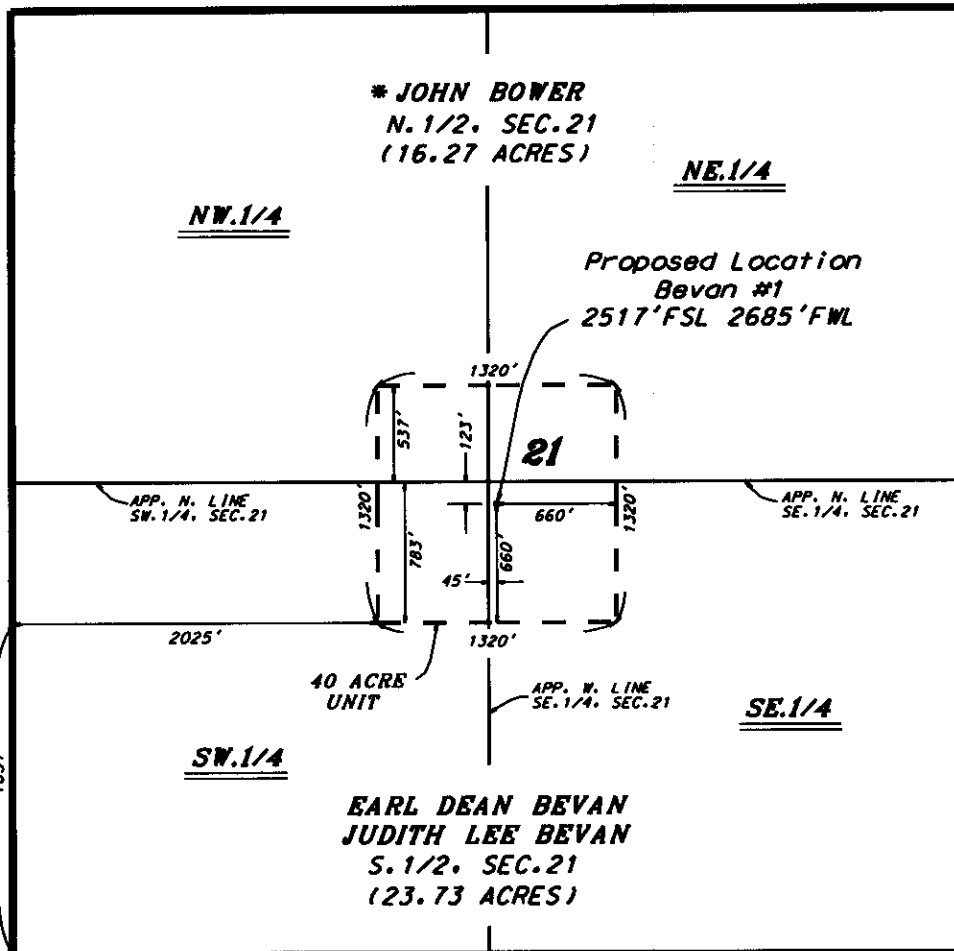
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

ABARTA OIL & GAS COMPANY, INC.
 BEVAN LEASE
 IN SECTION 21, T20S, R29W
 LANE COUNTY, KANSAS

15-101-2215 7-00-00



SCALE 1" = 1000'

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 FEB 17 2009
 CONSERVATION DIVISION
 WICHITA, KS

APP. SW. COR.
 SEC. 21

UNIT DESCRIPTION

That part of the North Half of Section 21 and the South Half of Section 21, Township 20 South, Range 29 West of the 6th Principal Meridian, Lane County, Kansas, described as follows:
 Commencing at the southwest corner of said Section 21; thence on an assumed bearing of North, along the west line of the Southwest Quarter of said section, a distance of 1857.00 feet; thence on a bearing of East a distance of 2025.00 feet to the point of beginning of the unit to be described; thence continuing on a bearing of East a distance of 1320.00 feet; thence on a bearing of North a distance of 1320.00 feet; thence on a bearing of West a distance of 1320.00 feet; thence on a bearing of South a distance of 1320.00 feet to the point of beginning.
 The above described unit contains 40.0 acres.

• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 360 acres.
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the driller's location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

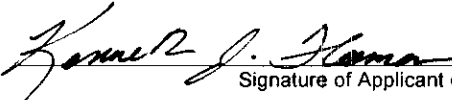
Date February 10, 2009

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)702-1077

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ABARTA Oil & Gas Co., Inc.		License Number: 33924	
Operator Address: 1000 Gamma Drive		Suite 400 Pittsburgh PA 15238	
Contact Person: Ken Fleeman		Phone Number: 412-963-6134	
Lease Name & Well No.: Bevan Unit 1		Pit Location (QQQQ): NW NW NW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,200 (bbls)	
		Sec. 21 Twp. 20 R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,517 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,685 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Lane _____ County _____	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Clay Soil	
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water 48 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 4 Abandonment procedure: Fluid Evaporation, Backfill with excavated soil. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION FEB 17 2009 CONSERVATION DIVISION WICHITA, KS	
February 12, 2009 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: <u>2/17/09</u> Permit Number: _____		Permit Date: <u>2/17/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-701-22157-00-00