

RECEIVED

CORRECTED

For KCC Use: 2-16-2009
Effective Date: FEB 17 2009
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Well # 2-17-2009
CORRECTED

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 20 2009
month day year

Spot Description: 90'S & 175'W of
E/2 NE Sec. 31 Twp. 13 S. R. 17W E W
1410 feet from N / S Line of Section
835 feet from E / W Line of Section

OPERATOR: License# 33625
Name: HERTEL OIL COMPANY, LLC
Address 1: 704 East 12th Street
Address 2:
City: Hays State: KS Zip: 67601
Contact Person: David Hertel
Phone: (785) 628-2445
CONTRACTOR: License# 31548
Name: Discovery Drilling

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: WIESNER * Well #: 6
Field Name: Younger

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): LKC & Arbuckle

Nearest Lease or unit boundary line (in footage): 835'

Ground Surface Elevation: 2032 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 640'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe (if any): None

Projected Total Depth: 3600'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes Other:
 If OWWO: old well information as follows:

Well Class:

Infield Pool Ext. Wildcat Other

Type Equipment:

Mud Rotary Air Rotary Cable

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10 Feb 2009 Signature of Operator or Agent: [Signature] Title: Agent

*Correction: Was: WIESNER # 5
IS: WIESNER # 6

For KCC Use ONLY
API # 15 - 051-25857-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: [Signature] 2-11-2009 / [Signature] 2-17-2009
This authorization expires: 2-11-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25857-0000
Operator: HERTEL OIL COMPANY, LLC
Lease: WIESNER
Well Number: 6
Field: Younger

Location of Well: County: Ellis
1410 feet from N / S Line of Section
835 feet from E / W Line of Section
Sec. 31 Twp. 13 S. R. 17W E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Is Section: Regular or Irregular

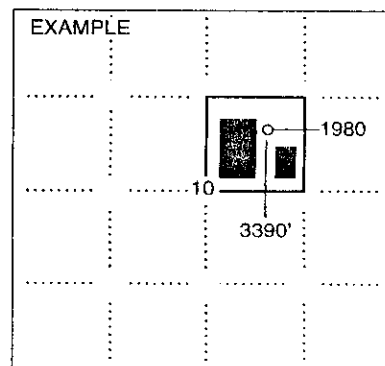
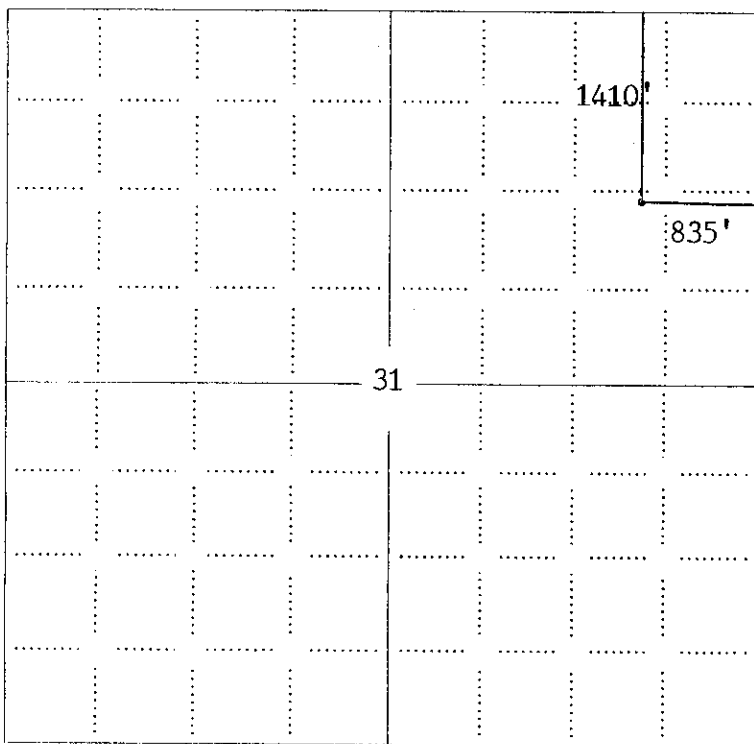
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

Ellis Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

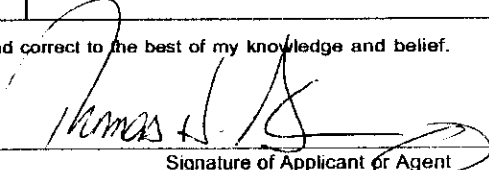
RECEIVED
FEB 17 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: HERTEL OIL COMPANY, LLC		License Number: 33625
Operator Address: 704 East 12th Street Hays, KS 67601		
Contact Person: David Hertel		Phone Number: (785) 628 - 2445
Lease Name & Well No.: WIESNER # 6		Pit Location (QQQQ): 90'S & 175' W of E/2 - NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3000 (bbls)	Sec. 31 Twp. 13S R. 17W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1410 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 835 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay soil, native and fresh Mud
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) N/A Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3577 feet Depth of water well 35 feet		Depth to shallowest fresh water 21 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Allow liquid contents to evaporate, let cuttings dry and backfill. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10 Feb 2009 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: **2/17/09** Permit Number: _____ Permit Date: **2/17/09** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202