

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO. BOX 399,
City/State/Zip: GARDEN CITY, KS., 67848
Purchaser: ANR
Operator Contact Person: KEVIN WILES SR.
Phone: (316) 275-2963
Contractor: Name: DUKE DRLG.
License: 5929
Wellsite Geologist: ALAN DOWNING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodes, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

API No. 15 - 033-21,046-00-00
County: COMANCHE
C E2 SE1 Sec. 33 Twp. 32S S. R. 18W East West
1240' feet from S / N (circle one) Line of Section
800' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BREMER Well #: 1-33
Field Name: WILDCAT
Producing Formation: PAWNEE
Elevation: Ground: 2051' Kelly Bushing: 2064'
Total Depth: 5850' Plug Back Total Depth: 5282'
Amount of Surface Pipe Set and Cemented at 626' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

APR 12 2001

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Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5282' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-5-2000 1-16-2000 3-27-2001
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT 1 DW 5-23-01
(Data must be collected from the Reserve PW)
Chloride content 4800 ppm Fluid volume 450 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRODUCTION SUPT. Date: 4-3-2001
Subscribed and sworn to before me this 3rd day of April
2001
Notary Public: [Signature]
Date Commission Expires: 11/4/03

KCC Office Use ONLY
Deny Letter of Confidentiality Attached
If Denied, Yes No Date: 4-20-01 DW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

✓

X

Operator Name: AMERICAN WARRIOR INC. Lease Name: BREMER Well #: 1-33
 Sec. 33 Twp. 32S S. R. 18W East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: DUAL IND., MICRO, SONIC, CDNLGR

Name	Top	Datum
HEEBNER	4311'	-2248
LANSING	4495'	-2432
DRUM	4718'	-2658
BKC	4988'	-2920
MARMATON	4988'	-2930
PAWNEE	5086'	-3022
FTSCOTT	5124'	-3081
MISS	5213'	-3151
VIOLA	5748'	-3684

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	628	CLASS 'A'	335 ✓	2%GEL-3%CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5297'		425- 100 DPA KCC	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5102-5110'	3500 GALS 20% FE ACID	528
			5297'

TUBING RECORD Size 2-3/8" Set At 5170' Packer At NONE Liner Run Yes No

Date of First, Resummed Production, SWD or Enhr. 5/1 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil X Bbls. Gas NA Mcf Water NA Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled NA

Production Interval Other (Specify)