

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/23/06</u>	<u>5/24/06</u>	<u>5/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26631-00-00
County: Wilson
____ - ____ - ne - ne Sec. 27 Twp. 28 S. R. 16 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Brown, Doyle C. Well #: 27-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 1185 Plug Back Total Depth: 1179.76
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1179.76
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan A1+ II NR
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
SEP 20 2006
Operator Name: _____
Lease Name: _____ License **CONSERVATION DIVISION**
Quarter _____ Sec. _____ Twp. _____ S. R. **WICHITA, KS** East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/19/06
Subscribed and sworn to before me this 19th day of September,
20 06.
Notary Public: Debra Klauerman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Brown, Doyle C. Well #: 27-1
 Sec. 27 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1179.76	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	801-803/815-817/851-854/913-915/968-970	300gal 15% HCl w/ 30 bbbs 2% KCl water, 650bbbs water w/ 2% KCl , Blockide, 11000# 20/40 sand	801-803/815-817 851-854 913-915/968-970
4	715-719/730-734	300gal 15% HCl w/ 54 bbbs 2% KCl water, 550bbbs water w/ 2% KCl , Blockide, 12000# 20/40 sand	715-719/730-734

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	936.4	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/25/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	7.8mcf	56.9bbbs		

Disposition of Gas Vented Sold Used on Lease *(If vented. Submit ACO-18.)*

METHOD OF COMPLETION Open-Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 09/24/06
Lease: Brown, Doyle C.
County: Wilson
Well#: 27-1
API#: 15-205-26631-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-9	Overburden	585-628	Sandy Shale
9-22	Lime	628-632	Lime
22-106	Shale	632-634	Coal
106-152	Sandy Shale	634-655	Lime
152-162	Lime	655-658	Black Shale
162-217	Shale	658-692	Shale
217-300	Lime	692-693	Coal
300-304	Black Shale	693-713	Lime
304-306	Lime	708	Gas Test 3" at 1/4" Choke
306-325	Shale	713-715	Shale
325-339	Lime	715-719	Black Shale
339-359	Shale	719-720	Shale
359-381	Lime	720-727	Lime
381-412	Shale	725	Gas Test 3" at 1/4" Choke
412-418	Lime	727-729	Black Shale
418-432	Shale	729-732	Coal
432-503	Sandy Shale	732-758	Sandy Shale
503-508	Lime	733	Gas Test 3" at 1/4" Choke
508-518	Shale	758-768	Sand
518-533	Lime	768-798	Sandy Shale
533-540	Shale	798-801	Coal
540-568	Sand	801-803	Lime
568-570	Coal	803-805	Coal
570-585	Sand	805-845	Sandy Shale

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 CONSERVATION DIVISION
 WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
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Ordered By: Donnie Meyers

Date: 05/24/06
Lease: Brown, Doyle C.
County: Wilson
Well#: 27-1
API#: 15-205-26631-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
845-848	Coal		
848-855	Shale		
855-857	Coal		
857-885	Sandy Shale		
885-910	Shale		
910-911	Coal		
911-915	Shale		
915-940	Sand		
940-948	Shale		
948-951	Coal		
951-968	Shale		
968-970	Coal		
970-989	Shale		
989-1072	Sand		
1072-1080	Shale		
1080-1082	Coal		
1082-1110	Shale		
1110-1125	Missippi Lime		
1135	Gas Test 3" at 1-1/2" Choke		
1185	Gas Test 3" at 1-1/2" Choke		
1185	TD		
	Surface 23'		

84, CHANUTE, KS 66720

LOCATION Belle

31-9210 OR 800-467-8676

FOREMAN Coop

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-06		Brown Doyle (#22-1)				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
QUEST			418	Bell		
MAILING ADDRESS			407	Andy		
CITY			403T87	Roger		
STATE			478	Dusty		
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1185 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1129 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 19 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Finished job, cement circulated to surface pumped 7 1/2 gal above cement, started pump 5 min, displaced plug to bottom of shoe, slotted.
Circulate cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long string</u>		800.00
5406	25	MILEAGE		236.25
5402	1129'	Fracture		200.43
5407	1	Bath Tubs		375.00
5501C	3hr	Transport		294.00
5502C	3hr	80 Vol		220.00
1104	150#	Cement		1692.00
1102	300#	Collium		192.00
1102A	80#	Phen-bath		80.00
1107	750#	Carbonite		345.00
1118	200#	Gal		28.00
1123	6800.1	City Water		82.04
			SALES TAX	152.70
			ESTIMATED TOTAL	44652.43

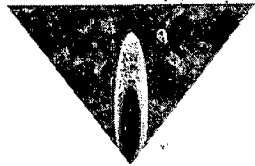
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KANSAS CORPORATION COMMISSION

SEP 20 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1529**

FIELD TICKET REF # _____

FOREMAN Craig Goodner
(oversight)

TREATMENT REPORT & FIELD TICKET CEMENT

555#
612930

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
May 31, 2006	Robson, Doule C. 27-1		27	28	16	Wichita	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	6:15	12:00		901745		5.75	<i>[Signature]</i>
Robert W.	7:30	12:00		Extra		4.50	<i>[Signature]</i>

JOB TYPE log string HOLE SIZE 6 3/4 HOLE DEPTH 1185 CASING SIZE & WEIGHT 2 1/2 x 10.5
 CASING DEPTH 1179.76 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 410

REMARKS:

Job summary is on Consolidated's ticket

1179.76	6	Ft 2 1/2 casing centralizers
901310	2.5	W casing tractor
932900	2.5	W casing tractor
	1	Raffle 3"
	1	4 1/2" W per plug
	1	4 1/2" flange shoe
	1	weld on collar 4 1/2"

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SEP 20 2006

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

Supplied by
Consolidated