

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoxy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/23/06	5/24/06	6/1/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26629-00-00

County: Wilson

_____ ne _____ nw Sec. 28 Twp. 28 S. R. 17 East West

660 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Fail, Ivan J. Well #: 28-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 922 Kelly Bushing: n/a

Total Depth: 1162 Plug Back Total Depth: 1154.42

Amount of Surface Pipe Set and Cemented at 21' 8" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1154.42

feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II ml
(Data must be collected from the Reserve Pit) 11-24-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/19/06

Subscribed and sworn to before me this 19th day of September

20 06

Notary Public: Dora Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

JIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Fail, Ivan J. Well #: 28-2
 Sec. 28 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 8"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1154.42	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1060-1063/1015-1017/1009-1011	200gal 15%HCLw/ 41 bbls 2%kcl water, 460bbls water w/ 2% KCL, Biocide, 8000# 20/40 sand	1060-1063/1015-1017 1009-1011
4	880-882/817-819/777-780/759-761	400gal 15%HCLw/ 36 bbls 2%kcl water, 508bbls water w/ 2% KCL, Biocide, 13108# 20/40 sand	880-882/817-819 777-780/759-761
4	689-693/676-680	400gal 15%HCLw/ 19 bbls 2%kcl water, 418bbls water w/ 2% KCL, Biocide, 12000# 20/40 sand	689-693/676-680

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1100</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/14/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>12.6mcf</u>	Water Bbls. <u>55bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 28-2	Lease IVAN J. FAIL	Loc. 1/4 1/4 1/4	Sec. 28	Twp. 28	Rge. 17					
County WILSON		State KS	Type/Well	Depth 1162'	Hours	Date Started 5/24/06	Date Completed 5/25/06					
Job No.	Casing Used 21' 8" 8 5/8"	Bit Record			Coring Record							
Driller HUNEYCUTT	Cement Used 4	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2	<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION SEP 20 2006 CONSERVATION DIVISION WICHITA, KS</p>										
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	14	OVERBURDEN	420	441	SHALE	677	679	COAL (SUMMIT)	931	932	COAL
14	19	SAND STONE	441	443	COAL	679	683	SAND	932	957	SHALE
19	24	LIME	443	449	LIME	683	701	LIME	957	963	SAND
24	50	SHALE	449	452	SANDY SHALE	686		GAS TEST (LIGHT BLOW)	963	989	SHALE / SAND
50	56	LIME	452	462	SHALE	701	702	COAL (MULKEY)	989	1002	SHALE
56	62	SHALE	462	470	SAND	702	706	SHALE	1002	1004	COAL (ROWE)
62	66	LIME	470	476	SHALE	706	741	SAND (MORE WATER)	1004	1059	SHALE
66	108	SAND (WATER)	476	480	LIME			TOO MUCH WATER TO TEST	1059	1060	COAL
108	176	SHALE	480	482	COAL	741	757	SANDY SHALE	1060	1067	SHALE
176	179	LIME	482	484	SAND	757	759	COAL (BEVEIR)	1067	1068	COAL
179	191	SANDY SHALE	484	488	SHALE	759		GAS TEST (LIGHT BLOW)	1068	1072	LIME
191	203	LIME	488	496	SANDY SHALE	759	771	SHALE	1072	1080	SANDY SHALE
203	204	COAL	496	507	SAND (WATER)	771	772	COAL (CROWBERG)	1080	1083	COAL (RIVERTON)
204	225	LIME	507	508	COAL	772		GAS TEST (LIGHT BLOW)	1083	1162	LIME
225	238	SAND	508	521	SHALE	772	776	LIME			
238	240	LIME	521	522	COAL	776	780	SAND			
240	274	SAND	522	529	SHALE	780	817	SHALE			T.D. 1162'
274	291	SHALE	529	530	COAL	817	818	COAL (FLEMING)			
291	292	COAL	530	570	SAND (WATER)	818	844	SANDY SHALE			
292	301	LIME	570	578	SANDY SHALE	844	845	COAL (MINERAL)			
301	303	SANDY SHALE	578	584	LIME	845	852	SHALE			
303	310	SAND	584	586	COAL (MULBERRY)	852	865	SANDY SHALE			
310	321	LIME	586	604	LIME	865	867	COAL (SCAMMON)			
321	326	SHALE	604	605	COAL	867	882	SHALE			
326	329	SANDY SHALE	605	614	LIME	882	883	COAL (TEBO)			
329	348	LIME	614	616	COAL (LEXINGTON)	883	898	SHALE			
348	349	COAL	616	623	SHALE	898	899	COAL (WEIR)			
349	371	LIME	623	654	SANDY SHALE	899	910	SHALE			
371	372	COAL	654	655	COAL	910	912	COAL (WEIR)			
372	404	SHALE	655	677	LIME (OSWEGO)	912	915	SHALE			
404	420	SAND	677		GAS TEST (LIGHT BLOW)	915	931	SAND (BEVIER)			

JUN 01 2006 3:24PM HP LASERJET FRX

P.3

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1565**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-06	Fail IVAN 28-2	28	28	17	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:30	6:00		903388		3.5	<i>Joe B</i>
Wes. T	2:30	5:30		903197		3	<i>Wes T</i>
Russell A D	2:30	5:30		9032016		3	<i>Russell A D</i>
David C	2:30	5:30		903139	932452	3	<i>David C</i>
L.H. 100	2:30	6:00		931575		3.5	<i>L.H. 100</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1154.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.41 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head Ran 2 SK gel at 12 bbl dye & 125 SKS of cement To get dye to surface. Flush pump. Pump wiper plug to bottom of Set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1154.42	Ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 Casing CLAMP	
931300	1.75 hr	Casing tractor	
930804	1.75 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903203	3 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50-POZ-Blend-Cement Baffles 3 1/2" x 3"	
1126	1	OWG-Blend-Cement 1 1/2" Wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931575	3.5 hr	80 Vac	
	1	4 1/2 Floatshoe	

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