

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service, LLC
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/26/06</u>	<u>5/30/06</u>	<u>6/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26590-00-00
 County: Wilson
 _____ ne nw Sec. 16 Twp. 28 S. R. 16 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Trichler, Wayne A. Well #: 16-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 995 Kelly Bushing: n/a
 Total Depth: 1333 Plug Back Total Depth: 1323.71
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1323.71
 feet depth to surface w/ 149 sx cmt.

Drilling Fluid Management Plan *Alt II MR*
(Data must be collected from the Reserve Pit) 11-24-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/21/06
 Subscribed and sworn to before me this 21st day of September
 20 06.
 Notary Public: Jessie Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Trichler, Wayne A. Well #: 16-2
 Sec. 16 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5#	1323.71	"A"	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1098-1104/994-996/1032-1034/954-957/936-938	400grl 15%HCL w/ 27.7 bbls 2%KCl water, 730bbls water w/ 2% KCL, Biocide, 20000# 20/40 sand	1098-1104/994-996 1032-1034 954-957/936-938
4	862-866/849-853	400grl 15%HCL w/ 39 bbls 2%KCl water, 410bbls water w/ 2% KCL, Biocide, 12000# 20/40 sand	862-866/849-853

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1150	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/10/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	21.3mcf	55.4bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Wayne Trichler #16-2
S16, T28,R16
Wilson Co, KS
API#205-26590-0000

0-1 DIRT
1-20' LIME
20-135 SHALE
135-147 LIME
147-220 SHALE
220-283 LIME
283-320 SAND
320-330 LIME
330-350 SHALE
350-436 LIME
436-457 SAND
457-467 SAND ODOR
467-490 LIME
490-495 SHALE
495-556 LIME
556-566 SHALE
566-602 SANDY SHALE
602-612 LIME
612-622 SHALE
622-632 LIME
632-648 SANDY SHALE
648-666 LIME
666-676 SAND
676-701 SANDY SHALE
701-702 LIME
702-703 COAL STORY
703-761 SANDY SHALE
761-763 LIME
763-764 COAL MULBERRY
764-768 SHALE
768-793 LIME PAWNEE
793-796 BLACK SHALE
796-826 SANDY SHALE
826-843 LIME OSWEGO
843-850 SHALE SUMMIT
850-856 LIME
856-866 SHALE MULKY
866-925 SAND
925-931 SANDY SHALE
931-932 COAL BEVIER
932-944 SANDY SHALE
944-947 LIME VD
947-948 COAL CROWBERG
948-972 SAND
972-1025 SANDY SHALE
1025-1026 COAL WEIR
1026-1050 SANDY SHALE

5-26-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 5 sacks Portland cement

5-30-06 Started drilling 6 3/4" hole

5-30-06 Finished drilling to
T.D. 1333'

WATER @ 385'

485' SLIGHT BLOW
711' 30" ON 1/2" ORIFICE
786' 27" ON 1/2" ORIFICE
811' 31" ON 1/2" ORIFICE
861' 40" ON 1/2" ORIFICE
937' 40" ON 1/2" ORIFICE
962' 40" ON 1/2" ORIFICE
1037' 1" ON 1" ORIFICE
1237' 28" ON 1" ORIFICE
1333' 45" ON 1" ORIFICE

40 MCF

25 MCF

137 MCF

72 MCF

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2006

CONSERVATION DIVISION
WICHITA, KS

L/S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

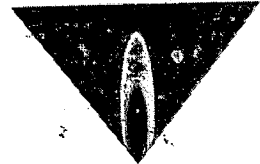
Wayne Trichler #16-2
S16, T28, R16
Wilson Co, KS
API#205-26590-0000

1050-1102 SHALE
1102-1143 SANDY SHALE B'VILLE
1143-1192 SAND
1192-1212 SAND
1212-1213 COAL RIVERTON
1213-1226 LIME
1226-1234 LIME ODOR OIL
1234-1333 LIME

T.D. 1333'

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1543**

FIELD TICKET REF # _____

FOREMAN Craig Bowler

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
June 7, 2006	Trickler, Wayne A 16-2		16	28	16	Wilson	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Bowler	1:00	9:00		903388		8	<i>[Signature]</i>
Travis A		8:45		903255		7.75	<i>[Signature]</i>
Wes T.		9:00		903103		8	<i>[Signature]</i>
David C		9:00		903139	932452	8	<i>[Signature]</i>
Larry M.		8:00		931420		7	<i>[Signature]</i>

JOB TYPE longstring HOLE SIZE 6 7/8 HOLE DEPTH 1333 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1323.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 21.11 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Ran 2 sacks of gel and swept to surface. Installed cement head, pumped 1 sack of gel, 15 barrels of dye and 1 sack of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom, set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1323.71	Ft 2 1/2 casing	
	6	centralizers	
903130	6	no casing tractor	
723	6	no casing tractor	
	1	2 1/2 casing clamp	
903388	8 hr.	Foreman Pickup	
703255	7.75 hr	Cement Pump Truck	
903103	8 hr	Bulk Truck	
1104	1419	sv Portland Cement	
1124	1	50/50 POZ Blend Cement - Baffles #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15	sv Gilsonite	
1107	1	sv Flo-Seal	
1118	3	sv Premium Gel	
1215A	1 gallon	KCL	
1111B	3	Sodium Silicate catchment	
1123	7000 gal.	City Water	
903139	8 hr	Transport Truck	
932452	8 hr	Transport Trailer	
931420	7 hr	80 Vac	
Ravin 4513	1	2 1/2 float shoe	

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