

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/27/06</u>	<u>5/30/06</u>	<u>6/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 20526588-00-00
 County: Wilson
 _____ ne se Sec. 2 Twp. 28 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Olson, Ruby A. Well #: 2-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1058 Kelly Bushing: n/a
 Total Depth: 1313 Plug Back Total Depth: 1307.16
 Amount of Surface Pipe Set and Cemented at 21' 4" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1307.16
 feet depth to surface w/ 140 sx cmt.
Drilling Fluid Management Plan AIF II NR
(Data must be collected from the Reserve Pit) 11-24-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/21/06
 Subscribed and sworn to before me this 21st day of September,
 20 06
 Notary Public: Verona Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
SEP 22 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Olson, Ruby A. Well #: 2-2
 Sec. 2 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 4"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1307.16	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	936-939/918-920	300gal 15% HCLw/ 40 bbls 2% KCl water, 526bbls water w/ 2% KCL, Biocide, 8000# 20/40 sand	936-939/918-920
4	852-856/839-843	400gal 15% HCLw/ 64 bbls 2% KCl water, 625bbls water w/ 2% KCL, Biocide, 13200# 20/40 sand	852-856/839-843

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	946	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/31/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	66bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 2-2	Lease OLSON	Loc.	111	114	114	Sec. 2	Twp. 28	Rge. 16		
County WILSON		State KS	Type/Well	Depth 1313'	Hours	Date Started 5/29/06	Date Completed 5/30/06					
Job No.	Casing Used 21' 4" 8 5/8"	Bit Record				Coring Record						
Driller HUNEYCUTT	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	7	OVERBURDEN	704	706	COAL (STRAY)	998	999	COAL			
7	9	SANDSTONE	706	710	SANDY SHALE	999	1028	SHALE			
9	21	LIME	710	738	SAND	1028	1030	COAL (TEBO)			
21	121	SHALE	738	760	SANDY SHALE	1030	1052	SAND/ SHALE			
121	151	LIME	760	762	COAL (MULBERRY)	1052	1053	COAL (WEIR)			
151	239	SHALE	762	766	SAND	1053	1064	SAND / SHALE			
239	250	LIME	766	788	LIME	1064	1120	SAND (BARTLESVILLE)			
250	306	SAND (WET)	787		GAS TEST (NO GAS)	1120	1122	COAL			
306	318	SHALE	788	789	COAL (LEXINGTON)	1122	1178	SAND (LOT'S OF WATER)			
318	328	LIME	789	801	SHALE	1178	1228	SAND			
328	362	SHALE	801	805	SANDY SHALE	1228	1233	SHALE			
362	375	LIME	805	834	LIME (OSWEGO)	1233	1234	COAL (RIVERTON)			
375	392	SAND	834	836	COAL (SUMMIT)	1234	1313	LIME (MISSISSIPPI)			
392	441	LIME	836	851	LIME						
441	445	SHALE	851	853	COAL (MULKEY)			T.D. 1313'			
445	451	LIME	853	861	SHALE						
451	460	SHALE	861	877	SAND (WATER)						
460	469	SAND (WATER)	877	902	SAND / SHALE (WATER)						
469	475	LIME	902	922	SHALE						
475	477	COAL	922	923	COAL (BEVIER)						
477	491	LIME	923	930	SANDY SHALE						
491	497	SHALE	930	934	LIME (VERDIGRIS)						
497	540	LIME	934	935	COAL (CROWBERG)						
540	588	SANDY SHALE	935	945	SHALE						
588	601	SHALE	945	956	SAND						
601	647	SANDY SHALE	956	967	SHALE						
647	648	COAL	967	969	COAL (FLEMING)						
648	662	LIME	969	982	SHALE						
662	667	SHALE	982	985	LIME						
667	676	SAND (WATER)	985	986	COAL (MINERAL)						
676	704	SANDY SHALE	986	998	SHALE / SAND						

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WICHITA, KS

JUN 01 2006 3:25PM HP LASERJET FRX

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1541**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6.6.06	Olson Ruby 2-2	2	28	16	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:00	2:45		903388		3.75	<i>Joe B</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
Russell A	↓	↓		903206		↓	<i>Russell A</i>
DAVID C	↓	↓		903135	932452	↓	<i>David C</i>
LARRY M	↓	↓		931420		↓	<i>Larry M</i>
Robert W	↓	↓		extra		↓	<i>Robert W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1313 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1307.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.84 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS prem gel swept to surface. Installed cement head RAN 2 SKS gel & 12 bbl dye & 140 SKS of cement to get dye to surface. Flush pump. Pump wiper Plug to bottom & Set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1307.16	Ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 Casing Clamp	
931310	2.5 hr	Casing tractor	
930804	2.5 hr	Casing trailer	
903388	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3 1/2"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931420	3.75 hr	80 Vac	
	1	4 1/2 Floatshoe	

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