

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/24/06	5/25/06	6/1/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26585 -00-00
County: Wilson
_____ ne - nw Sec. 22 Twp. 28 S. R. 16 East West
830 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wiltse Rev. Living Trust Well #: 22-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1020 Kelly Bushing: n/a
Total Depth: 1338 Plug Back Total Depth: 1333.23
Amount of Surface Pipe Set and Cemented at 21.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1333.23
feet depth to surface w/ 131 sx cmt.

Drilling Fluid Management Plan Alt II ml
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/19/06
Subscribed and sworn to before me this 19th day of September,
2006.
Notary Public: Jessica Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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KANSAS CORPORATION COMMISSION
SEP 20 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Wiltse Rev. Living Trust Well #: 22-1
 Sec. 22 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	21.3	"A"	6	
Production	6-3/4	4-1/2	10.5#	1333.23	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1246-1248	200gal 15%HCLw/ 46 bbbls 2%kcl water, 400bbbls water w/ 2% KCL, Biocide, 3500# 20/40 sand	1246-1248
4	1111-1113/1050-1052/1021-1023/954-957/937-939	400gal 15%HCLw/ 45 bbbls 2%kcl water, 680bbbls water w/ 2% KCL, Biocide, 16000# 20/40 sand	1111-1113/1050-1052 1021-1023 954-957/937-939
4	878-884/862-866	400gal 15%HCLw/ 64 bbbls 2%kcl water, 625bbbls water w/ 2% KCL, Biocide, 12300# 20/40 sand	878-884/862-866

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1239.38	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/28/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	83.8bbbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L'S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Revocable Living Trust #22-1
S22, T28,R16
Wilson Co, KS
API#205-26585-0000

0-5 DIRT
5-10' CLAY
10-123 SHALE
123-140 LIME
140-220 SHALE
220-240 LIME
240-300 SHALE
300-360 LIME
360-400 SANDY SHALE
400-445 LIME
445-475 SHALE
475-555 LIME
555-586 SHALE
586-612 SANDY SHALE
612-656 SHALE
656-665 LIME
665-680 SHALE
680-689 SAND
689-700 SANDY SHALE
700-770 SHALE
770-772 LIME
772-773 COAL
773-796 LIME PINK
796-798 BLACK SHALE
798-808 SHALE
808-810 COAL
810-821 SHALE
821-838 SAND
838-856 LIME OSWEGO
856-860 BLACK SHALE
860-873 LIME
873-877 BLACK SHALE
877-878 COAL
878-912 SHALE
912-931 SANDY SHALE
931-932 COAL
932-980 SHALE
980-981 COAL
981-985 SHALE
985-986 COAL
986-1012 SANDY SHALE
1012-1013 COAL
1013-1022 SHALE
1022-1047 SAND
1047-1048 COAL
1048-1101 SAND
1101-1102 COAL

5-23-06 Drilled 11" hole and set
21.3' of 8 5/8" surface casing
Set with 6 sacks Portland cement

5-24-06 Started drilling 6 3/4" hole

5-24-06 Finished drilling to
T.D. 1338'

WATER @ 360'

786' SLIGHT BLOW
811' SLIGHT BLOW
836' SLIGHT BLOW
861' SLIGHT BLOW
887' SLIGHT BLOW
1037' SLIGHT BLOW
1062' 1" ON 1/2" ORIFICE
1112' 1" ON 1/2" ORIFICE
1212' 2" ON 1/2" ORIFICE
1250' 10" ON 1/2" ORIFICE
1263' 10" ON 1/2" ORIFICE
1338' 10" ON 1/2" ORIFICE

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Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Se Revocable Living Trust #22-1
S22, T28, R16
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1102-1150 SAND
1150-1168 LAMINATED SAND
1168-1207 SAND
1207-1210 SHALE
1210-1212 BLACK SHALE
1212-1238 SHALE
1238-1239 COAL
1239-1245 SHALE
1245-1246 COAL
1246-1255 SHALE
1255-1338 LIME

T.D. 1338'

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1531**

FIELD TICKET REF # _____

FOREMAN Craig Goodner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
June 1, 2006	U1 Hite Rev. Living Trust 22-1	22	28	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	6:15	4:00		901740		9:75	<i>[Signature]</i>
Robert W.	7:00	4:00		Extra		9	<i>[Signature]</i>
B.V.V.	12:45	4:00				3:25	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 1/4 HOLE DEPTH 1338 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1338.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0

REMARKS: Job summary is on Control sheets & linked

	1338.23	4 1/2 casing	
	7	centralizers	
901310	7	hd casing tractor	Supplied by Quest
932900	7	casing tractor	Quest
	2	Battles 3 1/2 x 3"	
	1	4 1/2 wiper plug	
	1	4 1/2 float shoe	
902400	3.25	hd Transport tractor	
932705	3.25	hd Transport tractor	
1123	7000 gal	city water	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

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