

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 19 2006

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/20/06 5/22/06 6/1/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26526-00-00

County: Wilson

_____ ne se Sec. 36 Twp. 28 S. R. 16 East West

1980 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Bradford Living Trust Well #: 36-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 860 Kelly Bushing: n/a

Total Depth: 1162 Plug Back Total Depth: 1155.48

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1155.48

feet depth to surface w/ 127 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 11-24-08

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/18/06

Subscribed and sworn to before me this 18th day of September

20 06

Notary Public: Debra Klauerman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

TERRA KLAUMAN Distribution
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Bradford Living Trust Well #: 36-1
 Sec. 36 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	21.5	"A"	6	
Production	6-3/4	4-1/2	10.5#	1155.48	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1043-1045/993-995	300gal 15%HCLw/ 23 bbbls 2%Kcl water, 280bbbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	1043-1045/993-995
4	891-892/878-880/802-804/822-824/836-838/761-763/740-742	500gal 15%HCLw/ 41 bbbls 2%Kcl water, 638bbbls water w/ 2% KCL, Biocide, 18900# 20/40 sand	891-892/878-880 802-804/822-824/836-838 761-763/740-742
4	670-674/657-661	400gal 15%HCLw/ 33 bbbls 2%Kcl water, 430bbbls water w/ 2% KCL, Biocide, 12000# 20/40 sand	670-674/657-661

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8 1080	n/a	
Date of First, Resumed Production, SWD or Enhr. 8/2/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	n/a	5.7mcf	75bbls

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Bradford Living Trust #36-1
S36, T28, R16
Wilson Co, KS
API#205-26526-0000

0-5 DIRT
5-10' CLAY
10-155 SHALE
155-260 LIME
260-270 SHALE
270-345 LIME
345-425 SHALE
425-450 SANDY SHALE
450-460 LIME
460-500 SHALE
500-554 SANDY SHALE
554-558 LIME
558-559 COAL
559-591 LIME PINK
591-595 BLACK SHALE
595-611 SHALE
611-630 SAND
630-655 LIME OSWEGO
655-658 BLACK SHALE
658-664 LIME
664-668 BLACK SHALE
668-669 COAL
669-675 LIME
675-681 SHALE
681-711 SAND
711-726 SANDY SHALE
726-756 SHALE
756-757 COAL
757-798 SHALE
798-799 COAL
799-816 SHALE
816-817 COAL
817-836 SHALE
836-871 SANDY SHALE
871-872 COAL
872-885 SHALE
885-887 BLACK SHALE
887-892 SHALE
892-952 SAND
952-1037 SANDY SHALE
1037-1038 COAL
1038-1052 SHALE
1052-1053 COAL
1053-1058 SHALE
1058-1162 LIME

T.D. 1162'

5-20-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

5-22-06 Started drilling 6 3/4" hole

5-22-06 Finished drilling to
T.D. 1162'

611' 0"
661' 1" ON 1/2" ORIFICE
686' 1" ON 1/2" ORIFICE
711' 1" ON 1/2" ORIFICE
811' 1" ON 1/2" ORIFICE
861' 1" ON 1/2" ORIFICE
1012' 4" ON 1/2" ORIFICE
1054' 10" ON 1/2" ORIFICE
1112' 10" ON 1/2" ORIFICE
1162' 10" ON 1/2" ORIFICE

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WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/17/06	1628	Bradford Living Trust 36-1	36	28	16	WL
CUSTOMER <u>Quest Cherokee LLC</u>						
MAILING ADDRESS						
CITY						
STATE		ZIP CODE				
<u>Oklahoma City</u>		<u>OK</u>				

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Casey		
1162	Kir		
370	Mar		

JOB TYPE log string HOLE SIZE 6 3/4 HOLE DEPTH 1162' CASING SIZE & WEIGHT 1 1/2"
 CASING DEPTH 1155' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 1 1/2 rubber plug
 DISPLACEMENT 17,760 lbs DISPLACEMENT PSI _____ MIX PSI _____ RATE 1.5 bpm

REMARKS: established circulation, mixed & pumped 200# Fracium gel, pumped 900 lbs Prest water mixed & pumped 12 7/8" hole due followed by 12 7/8" sks Class A cement w/ 1% Calcium Chloride, set Kol Seal, & 1/2" # Fib Seal set & flushed pump clean, displaced 4 1/2" rubber plug to casing TD, 17,760 lbs Prest water, pressured to 600 PSI, released pressure to set that value, checked depth w/ wireline
 customer supplied additional water
 customer supplied cement)ATTN

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54011-40	1	PUMP CHARGE cement pump	41.7	360.00
39A		MILEAGE		
5502 C-20-S, 5 hrs		80 bbl Vac truck	370	495.00
5404	2 hrs x 3 men	Personnel Stand-by on location		411.00
			sub total	1709.00
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				SALES TAX ESTIMATED TOTAL

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1534**

FIELD TICKET REF # _____

FOREMAN Craig E. Boudner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
June 1, 2006	Bradford Living Trust 30-1		36	23	10	Wilson	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C	4:00	8:30		901740		4.5	<i>[Signature]</i>
Russel A	2:30			903206		6	<i>[Signature]</i>
Robert W	4:00			Extra		4.5	<i>[Signature]</i>
B.H.V.	4:00			903400	932705	4.5	<i>[Signature]</i>
Troy Woods	2:30			Extra		6	<i>[Signature]</i>

JOB TYPE Logwash HOLE SIZE 6 3/4 HOLE DEPTH 1102 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1155.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 1.0

REMARKS:

Job summary is on Consolidated ticket

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		<i>Barman's Pickup</i>	
		<i>Cement pump truck</i>	
		<i>80-VAC</i>	
		<i>Supplied by consolidated</i>	
	<u>1155.48</u>	Foreman Pickup	
	<u>6</u>	Cement Pump Truck	
<u>903206</u>	<u>6</u>	Bulk Truck	
<u>1104</u>	<u>120</u>	Portland Cement	
<u>1124</u>	<u>2</u>	50/50 POZ Blend Cement	
<u>1126</u>	<u>1</u>	OWG Blend Cement	
<u>1110</u>	<u>13</u>	Gilsonite	
<u>1107</u>	<u>1</u>	Flo-Seal	
<u>1118</u>	<u>4</u>	Premium Gel	
<u>1215A</u>	<u>1</u>	KCL	
<u>1111B</u>	<u>2</u>	Sodium Silicate	
<u>1123</u>	<u>7000 gal</u>	City Water	
<u>903400</u>	<u>4.5</u>	Transport Truck	
<u>932705</u>	<u>4.5</u>	Transport Trailer	
	<u>1</u>	80 Vac Prod Stone	
<u>903206</u>	<u>4.5</u>	hr casing tractor	
<u>932705</u>	<u>4.5</u>	hr casing tractor	

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