

ORIGINAL

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

SEP 19 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: Blue Ribbon  
License: 33081  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/22/06 5/23/06 6/3/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26624-00-00

County: Neosho

\_\_\_\_\_ NE SW Sec. 15 Twp. 27 S. R. 18  East  West

1980 \_\_\_\_\_ feet from (S) N (circle one) Line of Section

1980 \_\_\_\_\_ feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Daniels, Dale E. Well #: 15-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 908 Kelly Bushing: n/a

Total Depth: 1001 Plug Back Total Depth: 996.03

Amount of Surface Pipe Set and Cemented at 45' 7" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 996.03

feet depth to surface w/ 117 sx cmt.

Drilling Fluid Management Plan Ait II nr  
(Data must be collected from the Reserve Pit) 11-24-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/18/06

Subscribed and sworn to before me this 18<sup>th</sup> day of September,

20 06.

Notary Public: Sara Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

Operator Name: Quest Cherokee, LLC Lease Name: Daniels, Dale E. Well #: 15-1  
 Sec. 15 Twp. 27 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	45' 7"	"A"	40	
Production	6-3/4	4-1/2	10.5#	996.03	"A"	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	756-758/771-773/657-659/673-675/622-625	300gal 15% <sup>HCL</sup> w/ 27 bbls 2% <sup>KCl</sup> water, 416bbls water w/ 2% KCL, Blockde, 11000# 20/40 sand	756-758/771-773  657-659 673-675/622-625
4	528-531/516-520	300gal 15% <sup>HCL</sup> w/ 24 bbls 2% <sup>KCl</sup> water, 550bbls water w/ 2% KCL, Blockde, 11500# 20/40 sand	528-531/516-520

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	997.7	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/25/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	4.3mcf	112.9bbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Blue Ribbon Drilling LLC**  
 PO BOX 279  
 Dewey, OK 74029-0279

**Operator:** Quest Cherokee  
**Desc.** Sec 15, Twp 27S, Rge 18E  
**County:** Neosho  
**Comm:** 5/22/2006  
**Casing:** 46' of 8 5/8  
**Rotary TD:** 1001

**Lease/Well #:** Daniels, Dale E #15-1  
**API #:** 15-133-26624-0000

**State:** Kansas  
**Comp:** 5/24/2006  
**Cement w/ sacks:** Consolidated w/ ? sax

Top	Bottom	Formation	Top	Bottom	Formation
0	1	top soil	610	615	lime
1	8	clay & sand	615	617	coal - 2'
8	23	river gravel & sand	617	663	shale w/ lime
23	29	sand	663	665	coal - 2'
29	78	lime	665	685	sandy shale
78	79	coal - 1 1/2'	685	700	sand
79	84	shaly sand	700	715	sandy shale
84	94	sand	715	716	coal - 1'
94	115	lime	716	735	sandy shale
115	119	black shale	735	790	medium shale w/ sand
119	163	lime	790	800	sandy shale
163	271	sandy shale	800	840	sandy shaly mix
271	280	medium shale	840	860	sand (fine)
280	282	coal - 1 1/2'	860	865	sandy shale (wet)
282	293	shale	865	890	sandy shale
293	296	sand	890	954	sandy shale
296	307	medium shale	954	1001	chert & chat
307	309	coal - 1 1/2'	1001	TD	
309	330	lime			
330	415	lime w/ shale breaks			
415	459	lime			
459	462	black shale			
462	482	shaly lime			
482	486	lime			
486	488	coal - 2'			
488	490	lime			
490	500	sandy shale			
500	501	coal - 1'			
501	505	sandy shale			
505	515	lime			
515	521	lime w/ shale breaks			
521	525	dark shale (wet)			
525	532	lime			
532	610	shale			

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 WICHITA, KS

Lease/Well #: Daniels, Dale E #15-1

API #: 15-133-26624-0000

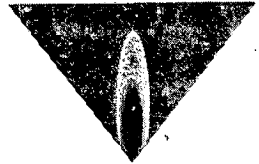
**Gas Tests**

Test	Depth	Results
1	505	1/8 at 0 (0 mcf)
2	535	1/8 at 0 (0 mcf)
3	565	1/8 at 0 (0 mcf)
4	865	1/2 at 10 (116 mcf)

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 19 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1571

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-3-06	Daniels Dale 15-1	15	27	18	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	11:00	2:45		903388		3.75	<i>Joe R</i>
Craig G		2:45		903255		3.75	<i>Craig G</i>
Russell A		2:15		903		3.25	<i>Russell A</i>
David C		2:30		903139	932452	3.5	<i>David C</i>
Larry M		1:30		931420		2.5	<i>Larry M</i>
Robert W		12:15		extra		3.25	<i>Robert W</i>

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 1001 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 996.03 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.88 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAN 1 SK gel sucept to surface. Installed cement head RAN 1 SK gel & 10 bbl dye & 117 SKS of To get dye to surface Flush pump Pump wiper plug to bottom & Set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	996.03	F 4 1/2 casing	
	11	Centralizers	
	1	Casing Clamp 4 1/2"	
931300	2.25 hr	Casing tractor	
930804	2.25 hr	Casing trailer	
903388	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903	3.25 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle	
1126	1	OWC Blend Cement 4 1/2 wiper Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate calcium chloride	
1123	7000 gal	City Water	
903139	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931420	2.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	