

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/24/06	5/25/06	6/2/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26616-0000
County: Wilson
_____ ne se Sec. 13 Twp. 28 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Carter, Gale D. Well #: 13-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1233 Plug Back Total Depth: 1206.40
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1206.40
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH II nhr
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name: **KANSAS CORPORATION COMMISSION**
Lease Name: _____ License No. SEP 21 2006
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: WICHITA, KS

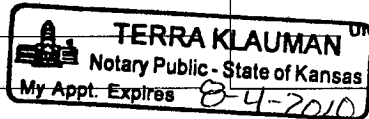
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/20/06

Subscribed and sworn to before me this 20th day of September,
2006.

Notary Public: Jova Klauman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Gale D. Well #: 13-1
 Sec. 13 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1206.40	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

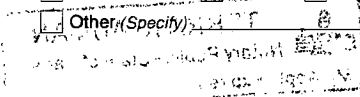
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	1146-1148/874-876/944-946	400gal 15%HCL w/ 47 bbbls 2%kcl water, 565bbbls water w/ 2% KCL, Biocide, 11000# 20/40 sand	1146-1148/874-876
			944-946
4	745-749/733-737	400gal 15%HCL w/ 60 bbbls 2%kcl water, 552bbbls water w/ 2% KCL, Biocide, 12700# 20/40 sand	745-749/733-737

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1153.41'	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8/28/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	83.8bbbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/25/06
Lease: Carter, Gale D.
County: Wilson
Well#: 13-1
API#: 15-205-26616-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	713-731	Lime
5-23	Lime	725	Gas Test 4" at 1/4" Choke
23-126	Shale	731-733	Coal
126-161	Sand and Lime	733-737	Black Shale
161-250	Sandy Shale	737-744	Lime
250-325	Lime	740	Gas Test 4" at 1/4" Choke
325-330	Black Shale	744-746	Black Shale
330-345	Shale	746-748	Coal
345-362	Lime	748-759	Shale
362-393	Shale	758	Gas Test 4" at 1/4" Choke
393-441	Lime	759-769	Sand
441-511	Sandy Shale	769-863	Sandy Shale
511-522	Shale and Lime	863-870	Sand
522-561	Lime	870-890	Sandy Shale
561-570	Sand	890-904	Sand
570-597	Sandy Shale	904-907	Coal
597-610	Sand	907-914	Shale
610-644	Sandy Shale	914-935	Sand and Sandy Shale
644-648	Lime	935-993	Shale
648-651	Coal	993-994	Coal
651-674	Lime	994-1000	Sand
674-677	Black Shale	1000-1009	Sandy Shale
677-712	Shale	1009-1098	Sand
712-713	Coal	1098-1100	Coal

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KANSAS CORPORATION COMMISSION
SEP 21 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1568**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-06	Carter Gale 13-1	13	28	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	5:05		903388		4.25	<i>Joe B</i>
Craig G		5:05		903255		4.25	<i>Craig G</i>
Robert W		4:30		903230		3.5	<i>Robert W</i>
DAVID C		5:00		903139	932452	4	<i>David C</i>
LARRY M		4:30		931575		3.5	<i>Larry M</i>
TRUY WOODS		4:30		extra		3.5	<i>Truy Woods</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1210 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1206.40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.24 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Run 2 SKS gel sweep to surface. Installed cement head Ran 2 SKS gel + 12 bbl dye + 130 SKS of cement to get dye to surface. Flush Pump. Pump wiper plug to bottom + float shoe.

	1206.40	FT 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 casing clamp	
931380	2 hr	Casing tractor	
9320253	2 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903230	3.5 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	OWG Blend Cement wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate catchloride	
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931575	3.5 hr	80 Vac	
	1	4 1/2 float shoe	

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