

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5/25/06</u>	<u>5/26/06</u>	<u>6/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26596-00-00  
County: Wilson  
\_\_\_\_\_ ne ne Sec. 13 Twp. 28 S. R. 16  East  West  
660 feet from S  N (circle one) Line of Section  
660 feet from  E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Morris, James O. Well #: 13-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Cattleman  
Elevation: Ground: 1000 Kelly Bushing: n/a  
Total Depth: 1235 Plug Back Total Depth: 1229.68  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1229.68  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan A11 II NR  
(Data must be collected from the Reserve Pit) 11-24-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 9/20/06  
Subscribed and sworn to before me this 20<sup>th</sup> day of September,  
20 06.  
Notary Public: Jenna Klauman  
Date Commission Expires: 8-4-2010

 **TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **SEP 21 2006**  
 UIC Distribution  
**CONSERVATION DIVISION  
WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Morris, James O. Well #: 13-1  
 Sec. 13 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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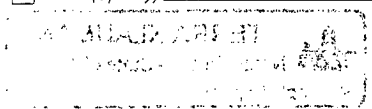
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1229.68	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	896-898	500gal 15%HCLw/ 120 bbls 2%kcl water	896-898

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	904	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
8/28/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	3mcf	12.4bbls				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

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**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 05/26/06  
**Lease:** Morris, James O.  
**County:** Wilson  
**Well#:** 13-1  
**API#:** 15-205-26596-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	618-693	Sandy Shale
5-15	Lime	693-694	Coal
15-23	Shale	694-696	Lime
23-79	Lime	696-699	Coal
79-156	Shale	699-713	Lime
156-164	Lime	710	Gas Test 10" at 1/4" Choke
164-256	Sandy Shale	713-715	Shale
256-264	Lime	715-719	Black Shale
264-288	Shale	719-720	Shale
288-364	Lime	720-722	Lime
364-374	Shale with Lime streaks	722-725	Black Shale
374-403	Sand	725	Gas Test 10" at 1/4" Choke
403-421	Lime	725-726	Coal
421-430	Shale	726-748	Shale
430-475	Lime	734	Gas Test 10" at 1/2" Choke
475-525	Shale	748-749	Coal
525-535	Sand	749-769	Lime
535-552	Shale	758	Gas Test 10" at 1/4" Choke
552-558	Lime	769-778	Black Shale
558-560	Coal	778-785	Lime
560-591	Lime	780	Gas Test 10" at 1/4" Choke
591-594	Black Shale	785-787	Black Shale
594-608	Sandy Shale	787-788	Coal
608-618	Sand	788	Gas Test 10" at 1/4" Choke

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 21 2006

CONSERVATION DIVISION  
WICHITA, KS

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**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
788-860	Shale		
808	Gas Test 10" at 1/4" Choke		
860-910	Water and Sand		
909	CFM Increased		
909	Gas Test 35" at 1-1/2" Choke		
910-974	Sand and Sandy Shale		
974-975	Coal		
975-985	Sandy Shale		
985-1000	Sand		
1000-1002	Coal		
1002-1035	Shale		
1035-1138	Water and Sand		
1138-1148	Shale		
1148-1150	Coal		
1150-1172	Shale		
1172-1175	Coal		
1175-1187	Shale		
1187-1235	Mississippi Lime		
1235	TD		
1235	To Much Water For Gas Test		
	Surface 23'		

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1570**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-3-06	Morris Jim 13-1	13	28	16	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:00		903388		4	Joe Blanchard
Craig G	6:15			903255		4.75	Craig G
Russell A	5:45			903206		5.25	Russell A
DAVID C	7:00			903139	932452	4	David C
Larry M	7:00			931420		4	Larry M
Robert W	7:00			extra		4	Robert W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1235 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1229.68 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.61 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head. Ran 2 SKS gel & 12 bbl dye & 13.5 SKS of cement to get dye to surface. Flush Pump, Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1229.68	FT 4 1/2 Casing	
	6	Centralizers	
931300	1.75 hr	Casing tractor	
930804	1.75 hr	Casing trailer	
903388	4 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	4 1/2 Casing CLAMP
1126	1	OWC Blend Cement	4 1/2 wiper Plug
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calcchloride
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931420	4 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	