

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33629
Name: Great Plains Energy, Inc.
Address: PO Box 292, 429 N. Linden
City/State/Zip: Wahoo/NE/68066
Purchaser: n/a
Operator Contact Person: Dan Blankenau
Phone: (402) 277.5336
Contractor: Name: WW Drilling, LLC.
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/17/06</u>	<u>2/23/06</u>	<u>2/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20447-00-00
County: Norton
SE NE NW Sec. 26 Twp. 5 S. R. 23 East West
990 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sprigg Well #: 1
Field Name: Wildcat
Producing Formation: n/a
Elevation: Ground: 2338 Kelly Bushing: 2343
Total Depth: 4075' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AH I P&A NR
(Data must be collected from the Reserve Pit) 11-21-08
Chloride content 1500 ppm Fluid volume 900 bbls
Dewatering method used Evaporate and squeeze for farming.
Location of fluid disposal if hauled offsite: _____
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/15/06
Subscribed and sworn to before me this 15 day of September,
2006.
Notary Public: Jacqueline A. Bergman
Date Commission Expires: 6-15-09

GENERAL NOTARY - State of Nebraska
JACQUELINE A. BERGMAN
My Comm. Exp. June 15, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received SEP 18 2006
 Geologist Report Received
 UIC Distribution KCC WICHITA

Operator Name: Great Plains Energy, Inc. Lease Name: Sprigg Well #: 1
 Sec. 26 Twp. 5 S. R. 23 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CD/NL, Gamma, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1950</td> <td>+393</td> </tr> <tr> <td>Topeka</td> <td>3277</td> <td>-934</td> </tr> <tr> <td>Heebner</td> <td>3479</td> <td>-1136</td> </tr> <tr> <td>Lansing "A"</td> <td>3522</td> <td>-1179</td> </tr> <tr> <td>Arbuckle</td> <td>3907</td> <td>-1564</td> </tr> <tr> <td>Granite</td> <td>4018</td> <td>-1675</td> </tr> </table>	Name	Top	Datum	Anhydrite	1950	+393	Topeka	3277	-934	Heebner	3479	-1136	Lansing "A"	3522	-1179	Arbuckle	3907	-1564	Granite	4018	-1675
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	310	Common	190	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 SEP 18 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC. 22306

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKLEY

DATE <u>11-06</u>	SEC. <u>26</u>	TWP. <u>53</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>1166</u>	WELL# <u>1</u>	LOCATION <u>HILL CITY 17N-2W-13E</u>			COUNTY <u>NORTON</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>15 IN</u>			

CONTRACTOR L. W. ORLIG REG #4 OWNER JARNE

TYPE OF JOB SWAB HOLE

HOLE SIZE 2 1/4" T.D. 30' CEMENT

CASING SIZE 3 3/8" DEPTH 30' AMOUNT ORDERED 190 SKS COAL SWAB HOLE 2800

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15' GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 19 3/4 GAL ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY _____ @ _____

198 HELPER WAYNE JERRY _____ @ _____

BULK TRUCK _____ @ _____

327 DRIVER KEVIN _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Cost and SKC

SERVICE

DEPTH OF JOB 30'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 85 MI _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: GREAT PLAINS ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME B. W. W...

RECEIVED
SEP 18 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 22383

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oshty

DATE <u>2-23-06</u>	SEC. <u>26</u>	TWP. <u>25</u>	RANGE <u>23E</u>	CALLED OUT	ON LOCATION	JOB START <u>11:10 AM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Spring</u>	WELL#	LOCATION <u>Morton S 70 Hwy 94283</u>			COUNTY <u>Morton</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>125 E+S IN</u>					

CONTRACTOR W & W Dug Rig 4 OWNER Same

TYPE OF JOB P/H

HOLE SIZE 7 7/8" T.D. 4075' CEMENT

CASING SIZE DEPTH AMOUNT ORDERED

TUBING SIZE DEPTH 2.15 SKS 60/90 P02 6 3/4" 114" P105-4

DRILL PIPE DEPTH 3877

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

- COMMON @
- POZMIX @
- GEL @
- CHLORIDE @
- ASC @
- @
- F10 Seal @
- @
- @
- @
- @
- @
- HANDLING @
- MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER Dean
375-281 HELPER Tarrod
BULK TRUCK
218 DRIVER Mike
BULK TRUCK
DRIVER

REMARKS:

1st Aug 3877' w / 25 SKS
2nd Aug 1923' w / 25 SKS
3rd Aug 1225' w / 100 SKS
4th Aug 360' w / 40 SKS
5th Aug 40' w / 10 SKS
15 SKS in Red Hole

CHARGE TO: Great Plains Energy Inc
STREET
CITY STATE ZIP

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
MANIFOLD @
@

PLUG & FLOAT EQUIPMENT

5 7/8 Dry Hole Plug @
@
@
@
TOTAL

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
SEP 18 2006
KCC WICHITA