

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33707	API No. 15 - 04919101-0001				
Name: Coronado Kansas, LLC	County: Elk				
Address: 8556 E 101st Street, Suite C	NW -SE Sec. 18 Twp. 31 S. R. 10				
City/State/Zip: Tulsa OK 74133	2180' feet from S / N (circle one) Line of Section				
Purchaser:	1900' feet from (E) W (circle one) Line of Section				
Operator Contact Person: Steve McDaniel	Footages Calculated from Nearest Outside Section Corner:				
Phone: (918) 369-4000	(circle one) NE (SE) NW SW				
Contractor: Name: C & E Services	Lease Name: DJK Ranch, LP Well #: 1				
License: 32854/3591	Field Name: West Moline (?)				
Wellsite Geologist: N/A	Producing Formation: Mississippi Chat				
Designate Type of Completion:	Elevation: Ground: 1195.6 Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 2226' Plug Back Total Depth:				
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at N/A Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator: Layton Oil Co.	feet depth tosx cmt.				
Well Name: McSpadden #4					
Original Comp. Date: 1958 Original Total Depth: 2223	Drilling Fluid Management Plan Workower Alt I MC (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls				
Plug Back Plug Back Total Depth	Dewatering method used				
Commingled Docket No.					
Dual Completion	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
3/6/06 3/8/06 3/9/06	Lease Name: License No.:				
3/6/06 3/8/06 3/9/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R				
Recompletion Date Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.				
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements				
Signature: Mark D. Wilson	KCC Office Use ONLY				
Title: President and CEO Date: 3(27(06) Subscribed and sworn to before me this 27th day of Murch	Letter of Confidentiality Received				
Subscribed and sworn to before me this 27th day of March	If Denied, Yes Date:				
20 06	Wireline Log Received				
man Road Box days 4	Geologist Report Received RECEIVED				
Notary Public:	UIC Distribution MAR 2 9 2005				
QTAP MELODY DO	PIAN C 3 2000				

Notary Public State of Oklahoma

Commission # 05009617 Expires 10/17/09

Operator Name: Coronado Kansas, LLC					Lease Name: DJK Ranch, LP Well #: 1					
Sec. 18 Twp. 3	81 S. R. 10	_ ✓ East	West	Coun	nty: _Elk					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut es if gas to	in pressures, surface test, a	whether : along with	shut-in pre	ssure reache	d static level, hydr	ostatic pressu		
Drill Stem Tests Taken						og Forma	ition (Top), Depth	and Datum	Datum Sample	
Samples Sent to Geological Survey ☐ Yes ☑ No			es 🗹 No			Name Top Dat Mississippi Chat 2190'				
Cores Taken Electric Log Run (Submit Copy)		Y€	=			.co.pp. c.ia.		2.00		
List All E. Logs Run:										
Gamma Ray	Cement Bond	NDL C	CL							
		Repo		RECORD	_	ew ✓ Used ermediate, produ	uction, etc.	11000		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Production	N/A	4 1/2"		N/A		2106'	N/A	N/A	N/A	
				ļ						
		T	ADDITIONAL	CEMENT	ring / squ	JEEZE RECOF	RD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement		#Sacks Used			Type and	Percent Additive	s	
Shots Per Foot		D - Bridge Plu Each Interval Pe						ord Depth		
	OPEN HOLE be	low 2190'								
TUBING RECORD 2	 Size 3/8"	Set At 1926'		Packer N/A	At	Liner Run	Yes ✓ N	0		
Date of First, Resumer awaiting surfac	rd Production, SWD or ee equipment	Enhr.	Producing Me	thod	Flowin	g 📝 Pum	ping Gas L	ift 🔲 Otr	ner (Explain)	
Estimated Production Oil Bbls. Gas Per 24 Hours 2 N/A			Mcf	Wate	er		Gas-Oil Ratio	Gravity N/A		
Disposition of Gas	METHOD OF	COMPLETIC)N			Production Int	erval			
Vented Sold	✓ Used on Lease ubmit ACO-18.)		✓ Open Hole Other (Spec	Pe	erf. [] [Dually Comp.	Commingled .		RECEIVE	
									MAR 2 9 200	

KCC WICHITA