

*100
John
11/24/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535
Name: Hartman Oil Company
Address: 10500 E. Berkley Square Parkway
City/State/Zip: Wichita, Kansas 67206
Purchaser: _____
Operator Contact Person: Jim Morton
Phone: (620) 791-7187
Contractor Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: Wes Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-12-08</u>	<u>8-20-08</u>	<u>8-30-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21826-0000
County: Rush
N/2 NE SW Sec. 28 Twp. 18 S. R. 16 East West
1201 feet from S N (circle one) Line of Section
1075 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wagner Well #: 1-28
Field Name: Otis-Albert
Producing Formation: Reagan Sand
Elevation: Ground: 2043 Kelly Bushing: 2054
Total Depth: 3587 Plug Back Total Depth: 3715
Amount of Surface Pipe Set and Cemented at 995 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I NR
(Data must be collected from the Reserve Pit) 12-23-08
Chloride content <100 ppm Fluid volume 160 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Pauls Oilfield Service
Lease Name: Miller License No.: 31085
Quarter NW Sec. 6 Twp. 19 S. R. 16 East West
County: Barton Docket No.: 21324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *James J. [Signature]*
Title: Production Supt. Date: 11-12-08
Subscribed and sworn to before me this 12th day of November,
2008.
Notary Public: *Linda Chanel Neises*
Date Commission Expires: _____

Notary Public State of Kansas
Linda Chanel Neises
My Appt Exp 08/27/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2008

CONSERVATION DIVISION
WICHITA, KS.

Operator Name: Hartman Oil Company Lease Name: Wagner Well #: 1-28
 Sec. 28 Twp. 18 S. R. 16 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Porosity, Dual Induction, Micro.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3160</td> <td>-1223</td> </tr> <tr> <td>Lansing</td> <td>3240</td> <td>-1303</td> </tr> <tr> <td>Reagan Sand</td> <td>3473</td> <td>-1500</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3160	-1223	Lansing	3240	-1303	Reagan Sand	3473	-1500
Name	Top	Datum											
Heebner Shale	3160	-1223											
Lansing	3240	-1303											
Reagan Sand	3473	-1500											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25"	8.625"	24#	995	Common	450	Na
Production	7.875"	5.5"	14#	3752	ASC	150	Na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	3678.5-3680.5	None	

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No CONSERVATION DIVISION WICHITA, KS	
		2.875"	3286	NA			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9-10-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	12		100				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



ALLIED
CEMENTING CO., LLC
 Cementing & Acidizing Services

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115644
 Invoice Date: Aug 21, 2008
 Page: 1

RECEIVED AUG 28 2008

83033

Bill To:
 Hartman Oil Co., Inc.
 4550 W. Nine Mile RD.
 Garden City, KS 67846

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hart	Wagner #1-28	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Aug 21, 2008	9/20/08

Quantity	Item	Description	Unit Price	Amount
2.00	MAT	Gel	20.25	40.50
100.00	MAT	ASC Class A	16.70	1,670.00
500.00	MAT	Kol Seal	0.85	425.00
12.00	MAT	Salt	21.25	255.00
500.00	MAT	ASF	1.10	550.00
130.00	SER	Handling	2.25	292.50
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Long String	1,957.00	1,957.00
18.00	SER	Mileage Pump Truck	7.50	135.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	Insert	285.00	285.00
5.00	EQP	Centralizers	55.00	275.00
1.00	EQP	Rubber Plug	71.00	71.00

VENDOR ID#
 ACCOUNT #
 SUB ACCOUNT #
 DATE TO PAY
 JIB DATE
 DESCRIPTION
 DATE ENTERED

NEW WELL
 AT Mitchell
 8/26/08

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 655.20

ONLY IF PAID ON OR BEFORE

Sep 20, 2008

Subtotal	6,552.00
Sales Tax	199.15
Total Invoice Amount	6,751.15
Payment/Credit Applied	
TOTAL	6,751.15

ALLIED CEMENTING CO., LLC. 32832

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

GREATBEND

DATE <u>8-21-08</u>	SEC. <u>28</u>	TWP. <u>18S</u>	RANGE <u>16W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Wagner</u>		WELL # <u>1-28</u>	LOCATION <u>96 Kat's Blk Top 15 3W</u>	COUNTY <u>RUSH</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>N/INTO</u>				

CONTRACTOR H-2 Drilling

TYPE OF JOB Long string

HOLE SIZE 7 7/8 T.D. 3750'

CASING SIZE 5 1/2 DEPTH 3753'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 19'18"

CEMENT LEFT IN CSG. 19'18"

PERFS. _____

DISPLACEMENT FRESH WATER 92 BBLS

EQUIPMENT _____

PUMP TRUCK CEMENTER DWAYNE W

181 HELPER RICK H

BULK TRUCK _____

344 DRIVER KEVIN W

BULK TRUCK _____

_____ DRIVER _____

OWNER Hartman oil

CEMENT S# Kelsal

AMOUNT ORDERED 100sx ASC and 500 Gals ASF

COMMON	@		
POZMIX	@		
GEL <u>2</u>	@	<u>20.25</u>	<u>40.50</u>
CHLORIDE	@		
ASC <u>100</u>	@	<u>16.70</u>	<u>1670.00</u>
<u>Kelsal 500*</u>	@	<u>1.85</u>	<u>425.00</u>
<u>Salt 12</u>	@	<u>21.25</u>	<u>255.00</u>
<u>ASF 500 gal</u>	@	<u>1.10</u>	<u>550.00</u>
RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		
<u>NOV 20 2008</u>	@		
CONSERVATION DIVISION	@		
WICHITA, KS	@		
HANDLING <u>130</u>	@	<u>2.25</u>	<u>292.50</u>
MILEAGE <u>130x18 1.10</u>	Min		<u>300.00</u>
			TOTAL <u>3533.00</u>

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 500 GALS OF WATER PUMP 500 GALS
OF ASF PUMP 500 GALS WATER BEHIND
SHUT DOWN AND PLUG RAT AND
PUMP THE REST OF THE 100SX OF
ASC SHUT DOWN WASH UP AND
REALSE PLUG PLUG DID HOLD PIS
TO 500# TO 1000# PSI DISP 92 BBLS
RIG DOWN

SERVICE

DEPTH OF JOB <u>3750'</u>		
PUMP TRUCK CHARGE		<u>1957.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>18</u>	@	<u>7.50 135.00</u>
MANIFOLD <u>Head Rent</u>	@	<u>110.00 110.00</u>
	@	
	@	

TOTAL 2202.00

CHARGE TO: Hartman oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2 GUIDE SHOE</u>	@	<u>186.00</u>	<u>186.00</u>
<u>1-5 1/2 INSERT</u>	@	<u>285.00</u>	<u>285.00</u>
<u>5-5 1/2 CENTRALIZERS</u>	@	<u>55.00</u>	<u>275.00</u>
<u>1-5 1/2 RUBBER PLUG</u>	@	<u>71.00</u>	<u>71.00</u>
	@		

TOTAL 817.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Wesley Pfaff

SIGNATURE Wesley Pfaff

THANK YOU

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.