

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/24/08

Operator: License # 34158
Name: O'Brien Resources, LLC.
Address: P.O. Box 6149
City/State/Zip: Shreveport, LA 71136-6149
Purchaser: None
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/14/08 8/23/08 N/A 8/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 193-20748-0000
County: Thomas
NE NW SE SW Sec. 8 Twp. 10 S. R. 33 East West
1,543 feet from S / (circle one) Line of Section
1,745 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steinle Farm Well # 1801
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 3,190 Kelly Bushing: 3,198
Total Depth: 4,815 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 304 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NCR
(Data must be collected from the Reserve Pit) 12-23-08
Chloride content 1,800 ppm Fluid volume 210 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: VP of Operations Date: 11/17/2008
Subscribed and sworn to before me this 17 day of November
2008
Notary Public: Diana Hudnall 5569
Date Commission Expires: _____
DIANA B. HUDNALL, NOTARY PUBLIC
BOSSIER PARISH, LOUISIANA
MY COMMISSION IS FOR LIFE
NOTARY ID # 5569

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2008

Handwritten signature and date: 11/24/08

Operator Name: O'Brien Resources, LLC. Lease Name: Steinle Farm Well # 1801
Sec. 8 Twp. 10 S. R. 33 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: DIL, CNC-CDL, Micro-Log, Sonic			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24 #/ft	304'	Common	190	2% gel/3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled	

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32037

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

DATE <u>8-14-08</u>	SEC. <u>8</u>	TWP. <u>10</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>5:30 pm</u>	JOB START <u>2:30 am</u>	JOB FINISH <u>8:00 am</u>
LEASE <u>Stevie</u>	WELL# <u>8-01</u>	LOCATION <u>Oakley W-Rd 412</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>8 1/2" 1125 in</u>				

CONTRACTOR Warren #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 309'

CASING SIZE 8 5/8 DEPTH 304'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18.4 BBL

OWNER Some

CEMENT AMOUNT ORDERED 190 com 350cc

290 gal

COMMON	<u>190</u>	@ <u>15.45</u>	<u>2935.50</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>201</u>	@ <u>2.40</u>	<u>482.40</u>
MILEAGE	<u>110 x 5 mile</u>		<u>361.80</u>
TOTAL			<u>4270.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

347 DRIVER Darrin

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

In collar

Plug down @ 2:30 am

Thanks Fuzzy & crew

CHARGE TO: O'Brien Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>304'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18</u>	@ <u>7.00</u>	<u>126.00</u>
MANIFOLD + head		@	<u>113.00</u>
		@	
		@	
TOTAL			<u>1257.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Robert W. Mickel

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME _____

NOV 19 2008

ALLIED CEMENTING CO., INC.

32045

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS
8-24-08

8-23-08	SEC. 8	TWP. 10S	RANGE 33W	CALLED OUT	ON LOCATION 8:00pm	JOB START 6:30AM	JOB FINISH 7:00AM
STEINLE LEASE	WELL # 8-01	LOCATION Oakley N-412-8"2W			COUNTY Thomas	STATE KS	
OLD OR <u>NEW</u> (Circle one)			S in				

CONTRACTOR Warren Dals #14

TYPE OF JOB PTA

HOLE SIZE <u>7 7/8</u>	T.D. <u>4815'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2740'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER same

CEMENT

AMOUNT ORDERED 205 60140 40 seal
114 # 210-seal

COMMON	<u>123</u>	@	<u>15 45</u>	<u>1900 35</u>
POZMIX	<u>82</u>	@	<u>8 00</u>	<u>656 00</u>
GEL	<u>7</u>	@	<u>20 00</u>	<u>145 60</u>
CHLORIDE		@		
ASC		@		
		@		
<u>210-seal</u>	<u>51 #</u>	@	<u>2 50</u>	<u>127 50</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>214</u>	@	<u>2 40</u>	<u>513 60</u>
MILEAGE	<u>10.75K+mile</u>			<u>321 00</u>
				TOTAL <u>3664 03</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4

431 HELPER Kelly

BULK TRUCK

377 DRIVER Jerry

BULK TRUCK

DRIVER

REMARKS:

255SKS @ 2740'

100 SKS @ 1800'

40 SKS @ 360'

10 SKS @ 40' w solid bridge

30 SKS in AH

Job complete @ 7:00AM

Thanks Fuzz4 crew

SERVICE

DEPTH OF JOB	<u>2740'</u>
PUMP TRUCK CHARGE	<u>1185 00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>15</u> @ <u>7 00</u> <u>105 00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1290 00</u>	

CHARGE TO: O'Brien Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Paul Bellevue

RECEIVED
PRINTED NAME KANSAS CORPORATION

NOV 19 2008