

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30253
Name: CYCLONE PETROLEUM, INC.
Address: 1030 W. Main
City/State/Zip: Jenks, OK 74037
Purchaser: SHAWMAR
Operator Contact Person: James Haver
Phone: (918) 291-3200
Contractor: Name: Kan-Drill
License: 32548
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/19/2000 PLUGGED 10/25/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ¹¹⁵⁻21306-0000
County: Marion
SE-SE-NW Sec. 30 Twp. 18 S. R. 5 East West
2970 feet from S / N (circle one) Line of Section
2200 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pritz Well #: A-10
Field Name: Lost Springs

Producing Formation: Severy
Elevation: Ground: 1412 Kelly Bushing: _____
Total Depth: 1202 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PJA RJE 12/14/07
(Data must be collected from the Reserve Pit)

C oride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3-16-2001
Subscribed and sworn to before me this 16 day of March

Notary Public: B. Hampton
Date Commission Expires: 09-25-2004
Notary Public Oklahoma
OFFICIAL SEAL
B. HAMPTON
TULSA COUNTY
Comm. Exp. 09-25-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cyclone Petroleum, Inc. Lease Name: Pritz Well #: A-10
 Sec. 30 Twp. 18 S. R. 5 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 STATE CORPORATION COMMISSION

FEB 20 2001

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	205	Reg	125	3% Calc. 1/4

FIO.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. **PLUGGED & ABANDONED** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL

N^o 2447

Date 10-26-00	Customer Order No API # 15-21306-0000	Sect. 30	Twp. 18S	Range 5E	Truck Called Out 7:00 AM	On Location 9:00 AM	Job Began 9:30 AM	Job Completed 11:30 AM
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Contractor: **Cyclone Petroleum Inc.** **Kan Drill** Charge To: **Cyclone Petroleum Inc.**

Mailing Address: **1030 W. MAIN** City: **Jay** State: **OK**

County: **MARION** State: **KS**

Depth of Well: **1202'** Depth of Job: **1180'** Casing (New/Used): **(New)** Size: **6 7/8"** Weight: **75 SKS** Size of Hole Amt. and Kind of Cement: **75 SKS** Cement Lost in casing by: **(None)** Original Necessity: **low**

Kind of Job: **P.T.A.** Drillage: **2 1/8"** Tubing: **(None)** Cable: **(None)** Truck No.: **UNIT #2**

Price Reference No.	# 1
Price of Job	500.00
Second Stage	
Material	45 → 94.50
Over Charge	
Oil Charge	594.50

Remarks:

SPOT 25 SKS @ 1180'

30 SKS @ 250'

20 SKS 60' TO SURFACE

75 SKS TOTAL

By: **Kevin McCoy** District: **EUREKA** State: **KS**

By: **Deedee Mike**

"THANK YOU" **Bob Robinson**

Sales Ticket for Materials Only

QTY	BRAND AND TYPE	PRICE	TOTAL
75 SKS	60/40 Pozmix Cement	5.50	412.50
130	Gel 2% allowed	N.C.	N.C.
130	Gel 2% additional	9.50	1235
PAID IN FULL 10-26-00			
CHECK # 7096			
75 SKS	Handling & Dumping	1.50	97.50
3.22	TENS Mileage 45	170	101.43
		Sub Total	1158.28
Delivered by: 3		Discount	
Delivered to: EUREKA		Sales Tax	5.9%
Signature of operator: Kevin McCoy		Total	68.34
			1226.62

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No: **2451**

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
10-19-00		30	18	5	5-30 am	7:00 pm	7:15 pm	7:45 pm
Owner	Contractor			Charge To				
Cyclone Petroleum	KAN Drill			Cyclone Petroleum				
Mailing Address	City			State				
1030 W MAIN	JEFF'S			OKLAHOMA			74037	
Well No. & Form	Place	County	State					
Pritz A-10		MARION	KANSAS					
Depth of Well	Depth of Job	Customer	New/Used	Size	Weight	Size of Hole	Ampl. and Kind of Cement	Cement Lot
224	205			8 5/8	# 33	12 1/4	125 Reg	Regular Necessity 20 feet
Kind of Job	Drillpipe				Tubing		Truck No.	
SURFACE							# 9	

Price Reference No.	# 1
Price of Job	375.00
Second Stage	
Mileage	45 94.50
Other Charges	
Total Charges	469.50

Remarks: Rig up to 8 5/8 casing Pump 5 Bbl water
Mix 125 SKs Regular w/ 36 concz 1/4 flocc
E Halls. Displace w/ 11 3/4 Bbl water. Close casing
in TEST DOWN

Cementor: Russell McCoy

Helper: _____ District: EUREKA State: KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125	SKs Regular cement	6.75	843.75
350	lbs concz	.35	122.50
30	lbs Flocc	1.00	30.00
<i>J A K</i>			
	125 SKs Handling & Dumping	.50	62.50
Plugs	5.8 76- Mileage 45	.70	182.70
	Sub Total		1710.95
	Delivered by Truck No. # 10	Discount	
	Delivered from EUREKA	Sales Tax	5.9 % 100.75
	Signature of operator <u>Russell McCoy</u>	Total	1811.90