

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1998  
Form Must Be Typed

Operator: License # 4058  
Name: AMERICAN WARRIOR INC.  
Address: PO BOX 399,  
City/State/Zip: GARDEN CITY, KS., 87848  
Purchaser: NCRA  
Operator Contact Person: KEVIN WILES SR.  
Phone: (316) 275-2963  
Contractor: Name: DISCOVERY DRLG.  
License: 31548  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3890' Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10/3/00 10/8/00 10/25/00  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,058-0000  
County: ELLIS  
C  SW  SE  NE  NW Sec. 6 Twp. 14S S. R. 19W  East  West  
700' feet from (S) N (circle one) Line of Section  
2000' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: IRVAN Well #: 2  
Field Name: SUNNYDALE  
Producing Formation: GORHAM SAND  
Elevation: Ground: 2260' Kelly Bushing: 2268'  
Total Depth: 3890' Plug Back Total Depth: 3890'  
Amount of Surface Pipe Set and Cemented at 207' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1529' Feet

If Alternate II completion, cement circulated from 1529'  
feet depth to SURFACE w/ 150SKS sx cmt.  
SMD  
Drilling Fluid Management Plan ACT # DPW 8-23-01  
(Data must be collected from the Reserve Pit) 12/14/07  
Chloride content 18,000 ppm Fluid volume 400 bbls KJR  
Dewatering method used. EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

APR 12 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cecil O'Beate  
Title: President Date: 3-27-01  
Subscribed and sworn to before me this 27th day of March  
2001  
Notary Public: Debra J. Purcell  
Date Commission Expires: 11/4/03

KCC Office Use ONLY  
Deny Letter of Confidentiality Attached  
If Denied, Yes  Date: 4-18-01 DPW  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

Operator Name: AMERICAN WARRIOR INC. Lease Name: IRVAN Well #: 2  
 Sec. 6 Twp. 14S S. R. 19W  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (1) *DHW KCC*  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: DUAL IND., COMP.DEN.,NEUT.,SONIC

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
TOPEKA	3289'	-1000
HEEBNER	3518'	-1249
TORONTO	3543'	-1272
LKC	3584'	-1294
BKC	3808'	-1538
GORHAM SAND	3879'	-1810

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermedials, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	207' ✓	80/40 POZ	150 ✓	2%GEL-3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	3882'	SMDC	125 <i>DHW KCC</i>	1/4# FLO-CELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<i>Port collar 15.25'</i>	<i>SMCD</i>	<i>150 125SX</i>	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3884'-3884'	300GALS MOD, 202	207'
			3882'

**TUBING RECORD** Size 2-3/8" Set At 3880' Packer At NONE Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 8/ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil NA Bbls. Gas NA Mcf Water NA Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Conmingled  NA

Production Interval  Other (Specify)

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13861

## ORIGINAL Test Ticket

15051250580000

Well Name & No.	<u>Iruan #2</u>	Test No.	<u>1</u>	Date	<u>10-8-00</u>
Company	<u>American Waccior, Inc.</u>	Zone Tested	<u>Coag. Sd</u>		
Address	<u>P.O. Box 399, Garden City, Ks. 67846</u>	Elevation	<u>2268</u>	KB	<u>2260</u>
Co. Rep / Geo.	<u>Ron Nelson</u>	Cont.	<u>Discovery #1</u>	Est. Ft. of Pay	<u>    </u>
Location: Sec.	<u>6</u>	Twp.	<u>14</u>	Rge.	<u>19</u>
No. of Copies	<u>    </u>	Distribution Sheet (Y, N)	<u>    </u>	Turnkey (Y, N)	<u>    </u>
		Evaluation (Y, N)	<u>    </u>		

Interval Tested	<u>3862 - 3890</u>	Initial Str Wt/Lbs.	<u>40,000</u>	Unseated Str Wt/Lbs.	<u>41,000</u>
Anchor Length	<u>28</u>	Wt. Set Lbs.	<u>30,000</u>	Wt. Pulled Loose/Lbs.	<u>20,000</u>
Top Packer Depth	<u>3857</u>	Tool Weight	<u>1200</u>		
Bottom Packer Depth	<u>3862</u>	Hole Size — 7 7/8"	<u>    </u>	Rubber Size — 6 3/4"	<u>    </u>
Total Depth	<u>3890</u>	Wt. Pipe Run	<u>    </u>	Drill Collar Run	<u>30</u>
Mud Wt.	<u>9.4</u> LCM	Vis.	<u>52</u>	WL	<u>11.6</u>
Blow Description	<u>F.F. Weak - building to 9"</u>				

F.F. Weak - built to 5"

Recovery — Total Feet	<u>214</u>	GIP	<u>186</u>	Ft. in DC	<u>30</u>	Ft. in DP	<u>184</u>
Rec.	<u>60</u>	Feet Of	<u>CO</u>	%gas	<u>    </u>	%oil	<u>    </u>
Rec.	<u>92</u>	Feet Of	<u>MCO</u>	%gas	<u>80</u>	%oil	<u>    </u>
Rec.	<u>62</u>	Feet Of	<u>OCM</u>	%gas	<u>20</u>	%oil	<u>    </u>
Rec.	<u>    </u>	Feet Of	<u>    </u>	%gas	<u>    </u>	%oil	<u>    </u>
Rec.	<u>    </u>	Feet Of	<u>    </u>	%gas	<u>    </u>	%oil	<u>    </u>
BHT	<u>115</u>	°F Gravity	<u>    </u>	*API D@	<u>    </u>	°F Corrected Gravity	<u>36</u>
RW	<u>    </u>	@	<u>    </u>	°F Chlorides	<u>    </u>	ppm Recovery	<u>    </u>
		Chlorides	<u>5,000</u>	ppm System	<u>    </u>		

(A) Initial Hydrostatic Mud	AK-1	Alpine	<u>1984</u>	PSI Recorder No.	<u>3024</u>	T-On Location	<u>23:30</u>
(B) First Initial Flow Pressure			<u>18</u>	PSI (depth)	<u>3863</u>	T-Started	<u>00:32</u>
(C) First Final Flow Pressure			<u>66</u>	PSI Recorder No.	<u>13254</u>	T-Open	<u>02:00</u>
(D) Initial Shut-In Pressure			<u>1087</u>	PSI (depth)	<u>3885</u>	T-Pulled	<u>06:00</u>
(E) Second Initial Flow Pressure			<u>65</u>	PSI Recorder No.	<u>    </u>	T-Out	<u>08:40</u>
(F) Second Final Flow Pressure			<u>97</u>	PSI (depth)	<u>    </u>	T-Off Location	<u>09:45</u>
(G) Final Shut-in Pressure			<u>1029</u>	PSI Initial Opening	<u>45</u>	Test	<u>    </u>
(Q) Final Hydrostatic Mud			<u>1911</u>	PSI Initial Shut-in	<u>45</u>	Jars	<u>    </u>
				Final Flow	<u>45</u>	Safety Joint	<u>    </u>
				Final Shut-in	<u>45</u>	Straddle	<u>    </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ron Nelson

Our Representative Dan Baugle

Circ. Sub     

Sampler     

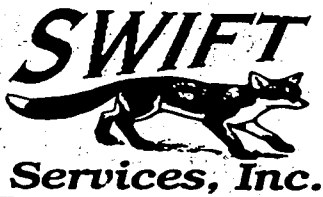
Extra Packer     

Elec. Rec. X

Mileage 11

Other     

TOTAL PRICE \$



CHARGE TO: *American Wagon*

ADDRESS

CITY, STATE, ZIP CODE  
*Garden City, KS*

TICKET  
No 2659

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. <i>2</i>	LEASE <i>IRUIN</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>KS</i>	CITY	DATE <i>10-3-00</i>	OWNER <i>SAMP</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <i>105</i>	DELIVERED TO <i>W. Hays</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Surface</i>	WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

*API 15-051-25058-00-00*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	30	mi			2.50	75.00
576					Pump charge	1	EA				500.00
410					Top Plug	1	EA	8 1/2	in		56.00
326					60/40 P02 2 1/2 gal	150	SK				780.00
278					Calcium Chloride	4	SIS			25.00	100.00
581					Back Service Charge	150					150.00
583					Drainage	189	32	T.M.			142.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas*  
DATE SIGNED *10-3-200* TIME SIGNED *1:00*  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>1803.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Jerry*

APPROVAL

Thank You





# PIPE TALLY

Date 10/3/00

American Warrior

Company

Survey # 2

Lease

Golf Course Rd 4 1/2 E of E. Blacktop N into

API 15.051-25058-00-00

Size		New		Used		Limited Service		Weight		Grade		Type		Range					
<u>8 5/8</u>				<u>X</u>				<u>28#</u>						<u>R-3</u>					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	<u>40</u>	<u>70</u>																	
2	<u>39</u>	<u>22</u>																	
3	<u>39</u>	<u>70</u>																	
4	<u>41</u>	<u>40</u>																	
5	<u>37</u>	<u>80</u>																	
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			
15																			
16																			
17																			
18																			
19																			
20																			
Total																			

Subtotal this page

5 joints

Total Number of Joints

198.80

GRAND TOTAL

Tallied By

*[Signature]*

Received In Good Order By

Casing Head & Accessories

Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."

P. O. Box 763  
Hays, Kansas 67601



# Discovery Drilling

Office 785/623-2920  
Cellular 785/635-1511  
Rig 785/635-1201

## Pipe and Tubing Tally Book

API 15-051-25058-00-00

DATE 10/3/00 COMPANY American Warrior LEASE Irwan Well No. 2

SIZE 8 5/8 WEIGHT 28# MAKE \_\_\_\_\_ GRADE \_\_\_\_\_ RANGE \_\_\_\_\_

THREAD 8 R COLLAR LENGTH \_\_\_\_\_ CONDITION USED TRANSFER NOS. \_\_\_\_\_ OVERALL TALLY \_\_\_\_\_ THREADS OFF TALLY \_\_\_\_\_

Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd
1	40	45	21			41			61			81			101			121			141		
2	38	42	22			42			62			82			102			122			142		
3	39	43	23			43			63			83			103			123			143		
4	41	47	24			44			64			84			104			124			144		
5	37	56	25			45			65			85			105			125			145		
6			26			46			66			86			106			126			146		
7			27			47			67			87			107			127			147		
8			28			48			68			88			108			128			148		
9			29			49			69			89			109			129			149		
10			30			50			70			90			110			130			150		
11			31			51			71			91			111			131			151		
12			32			52			72			92			112			132			152		
13			33			53			73			93			113			133			153		
14			34			54			74			94			114			134			154		
15			35			55			75			95			115			135			155		
16			36			56			76			96			116			136			156		
17			37			57			77			97			117			137			157		
18			38			58			78			98			118			138			158		
19			39			59			79			99			119			139			159		
20			40			60			80			100			120			140			160		
197.53																							

LF 10 00 Totals

Drillers TD 208 Loggers TD \_\_\_\_\_

No. Jts. Run 5 Size 8 5/8 Wt. 28# Tested 2000\*

Cent@ \_\_\_\_\_

Basket@ \_\_\_\_\_ D.V. Tool@ \_\_\_\_\_ Port Collar@ \_\_\_\_\_

Cemented By Swift Services SKs. Type Cement 1.50 SKS 60140 Pbz 200 Gal & 300 CC

Flush \_\_\_\_\_

Jts. To Be Left Out None

Shoe Jt. 40.45 Pipe Set@ 207.53 Off Bottom 1'

Plug Down 8:30 A.M.  P.M. 10/3/00 Rig Release@ \_\_\_\_\_ A.M. P.M. / /

Job By Alm

Pipe Left On Location None Jts. Talley \_\_\_\_\_ Threads On \_\_\_\_\_



CHARGE TO: American Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE: Lauden City, KS

TICKET No. 2659

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, KS WELL/PROJECT NO. 2 LEASE TRUIN COUNTY/PARISH Ellis STATE KS CITY DATE 10-3-00 OWNER Samp

2. TICKET TYPE  SERVICE CONTRACTOR RIG NAME/NO. SHIPPED VIA 105 DELIVERED TO W. Hays ORDER NO.

3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Surface WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

API 15-051-25058-00-00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575					MILEAGE	30	mi			2.50	75	00
576					Pump chaise	1	EA				500	00
410					Top Plug	1	EA	8.78	VN		56	00
326					60/40 P02 2 1/2 Gal	150	SKS				780	00
278					Calcium Chloride	4	SIS			25.00	100	00
581					Bulk service charge	150					150	00
583					Drayage	189	38	T.M.			142	04

ORIGINAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thomas  
 DATE SIGNED 10-3-200 TIME SIGNED 1900  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1803 04
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 45 86
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 1848 90
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR Jerry APPROVAL \_\_\_\_\_

Thank You!







CHARGE TO: American Warrior  
 ADDRESS: P.O. Box 399  
 CITY, STATE, ZIP CODE: Garden City, Ks

TICKET  
 No 2903

PAGE 1 OF 16

SERVICE LOCATIONS: 1. Ness City, Ks WELL/PROJECT NO. 42 LEASE Irwin COUNTY/PARISH Ellis STATE Ks CITY Ness City, Ks DATE 10-19-2000 OWNER Sano  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR Stewart's Well Service RIG NAME/NO. 1113 SHIPPED VIA 16161 Hays, Ks DELIVERED TO 16161 Hays, Ks ORDER NO.  
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE new well - Top Stage, Port collar WELL PERMIT NO.  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

AFE 15-051-25058-00-00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
575		1			MILEAGE	104					
578		1			Pump Charge	30	mi			2.50	75.00
330		1			SMOC	1	ea			1200.00	1200.00
276		1			Flocele	150	sf			9.50	1425.00
581		1			Service Charge Cement	38	lbs			.90	34.20
583		1			Drainage Cement	150	sb			1.00	150.00
105		1			Port Collar opening tool	224	66 Ton mks			.75	168.00
						1	ea			400.00	400.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START-OF WORK OR DELIVERY OF GOODS

X Kerem in JAC  
 DATE SIGNED 10-19 TIME SIGNED 9:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				10% Disc	3107.43
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	81.99
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	3189.42
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!





CHARGE TO: American Warrina  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET  
 No 2820

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, Kb</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>IRVAN</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks.</u>	CITY	DATE <u>10-8-2000</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Rig #2</u>	RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 5 1/2" Prod. Csg.</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec 6-14S-19W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

APR 15.05 1.25058.00.00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT		
		LOC	ACCT. DF										
575		1		MILEAGE #103	30		mil		2	50	75	00	
578		1		Pump Service	1		ea		1,200	00	1,200	00	
406		1		Latchdown Plug + Baffle	1		ea	5 1/2	1	200	00	200	00
402		1		Centralizers	6		ea		40	00	240	00	
403		1		Cmt. Basket	2		ea		110	00	220	00	
404		1		Port Collar	1		ea		1,500	00	1,500	00	
405		1		Packer Shoe	1		ea		1,250	00	1,250	00	
281		1		Mud Flush	500		gal		50	00	250	00	
				See Page #2							1749	89	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thomas D.  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	6,634	89
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>	252	11
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	6937	00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 2320

CUSTOMER American Lubricol WELL Irwin #2 DATE 10-8-2000 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
330		1				SMOC	125	SKS			9.50	1187.50	50	
276		1				Flocele	25	#			90	22.50	50	
285		1				CFR-1	50	#			2.75	137.50	50	
290		1				D-Air	50	#			2.75	137.50	50	
581		1				SERVICE CHARGE					1.00	125.00	00	
583		1				MILEAGE CHARGE					95	139.00	89	
											TOTAL WEIGHT		12435	
											LOADED MILES		30	
											CUBIC FEET		125 SKS	
											TON MILES		186.525	

CONTINUATION TOTAL 1749.89

APC 15-051-25058-00 00

JOB LOG

SWIFT Services, Inc.

DATE 10-8-2007 PAGE NO. 7

CUSTOMER American Wellco Well NO. #2 LEASE Irwan JOB TYPE Long String TICKET NO. 2220

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							on loc. Rig laying down Drill Pipe
	2400							Start in hole with 5 1/2 1515 # Csg.
								Packer Shoe & Latchdown Baffle
								Cent. on #1, #3, #5, #7, #13, #174
								Basket on #14, #175
								Port Collar #175 @ 1529'
	0210							Csg. on Bottom Drop Drill
	0225					1000		Circulate Set PRR Shoe
	0250		12					Pump 12 <sup>bu</sup> Mud Flush
	0255							Plug Rest hole & Mouse hole
	0305							MIX 125 s/s SMC-D, 1/2% CFR-2
								1/4" Floccs, 1/2% D-Air
	0325							Finished mixing
								wash out pump line
		6						Release Latchdown Plug
								Diagn. Plug
	0345		92					Plug Down 1300psi holding
								Release press. Dried up
								Wash and back up track
	0420							JOB Complete

*Handwritten signature*

API 15-051-25058-0000